

MariNH₃

Clean, green ammonia
engines for maritime

Thermal and H₂ fuel storage

Marcus Adams - 28/06/2023



The partnership



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Why thermal or H₂ storage?

Latest brief:

- When engine is at **full load** (ocean),
 - Engine is hot
 - If NH₃ is only used, minimal NO_x.
- When engine is at **part load** (approaching port),
 - Engine is not hot
 - If only NH₃ is used, significant NO_x.

How can we keep NO_x emissions low when approaching port?



Thermal Energy
Storage



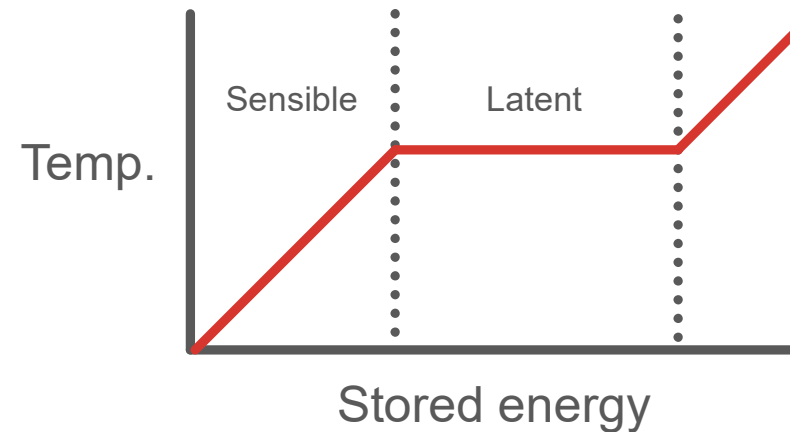
Hydrogen

Thermal energy storage

Types of thermal energy storage

- Sensible
- Latent
- Thermo-chemical

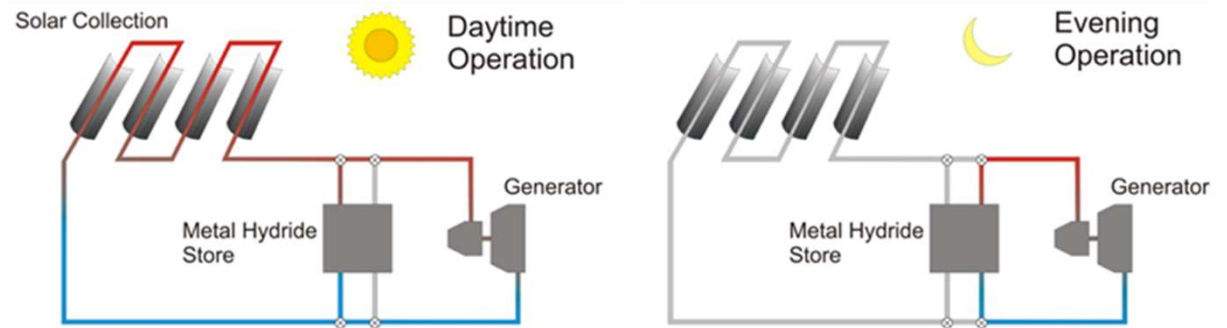
- Require high energy density
- Minimise thermal exergy losses



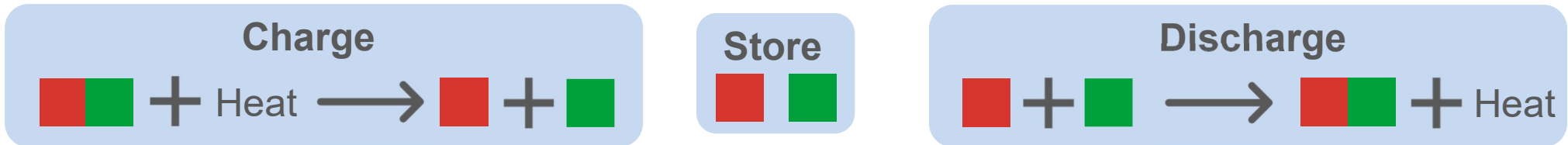
Thermo-chemical energy storage (TCES)

Examples

- Hydride based – hydrogen storage
- Oxide based – air as store
- Ammoniate based – use ammonia storage
- Choose system based on temperature range and gap.
- And with suitable pressure driving force.

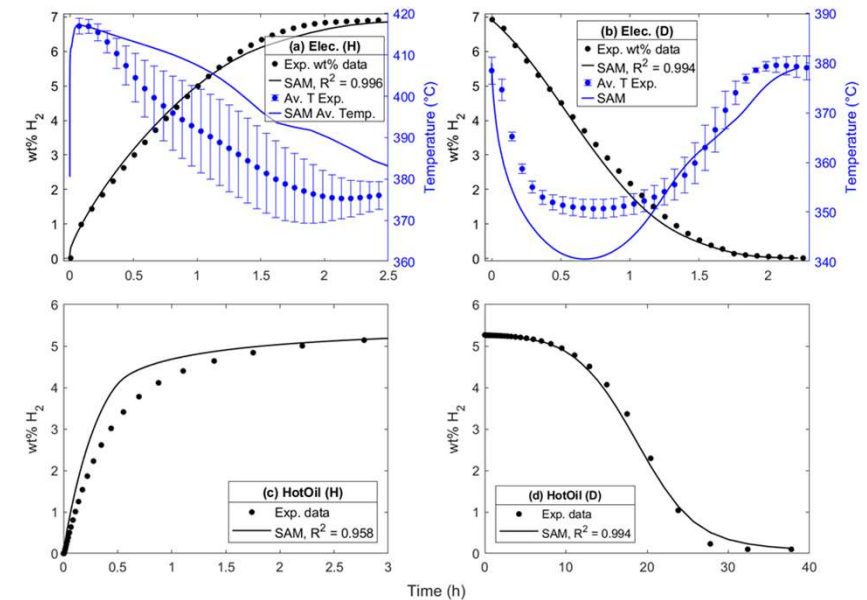


Thermo-chemical energy storage



Hydride based TCES

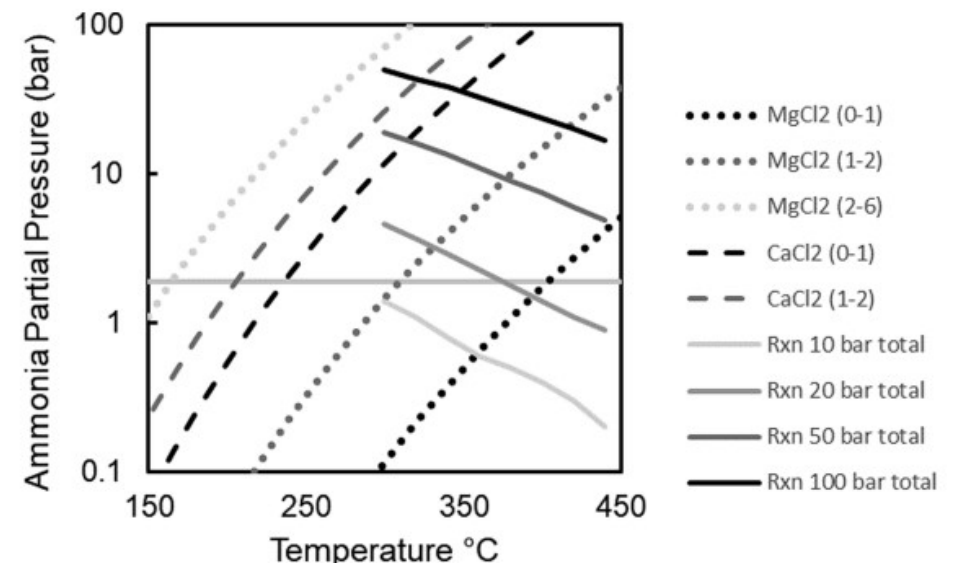
- UoN has developed a hydride based thermochemical store
- Based on magnesium hydride
- Unsuitable for NH₃ shipping (need for compressed H₂ store)



Demonstration of the Site Availability Model for MgH₂ system (150 g) with hot oil and electric heating and the hot oil system

Ammoniate based TCES

- New concept
- Use MgCl₂ or CaCl₂ ammoniate reaction to store thermal energy.
- Use with NH₃ storage.



Smith (2019) Optimizing the Conditions for Ammonia Production Using Absorption

Hydrogen

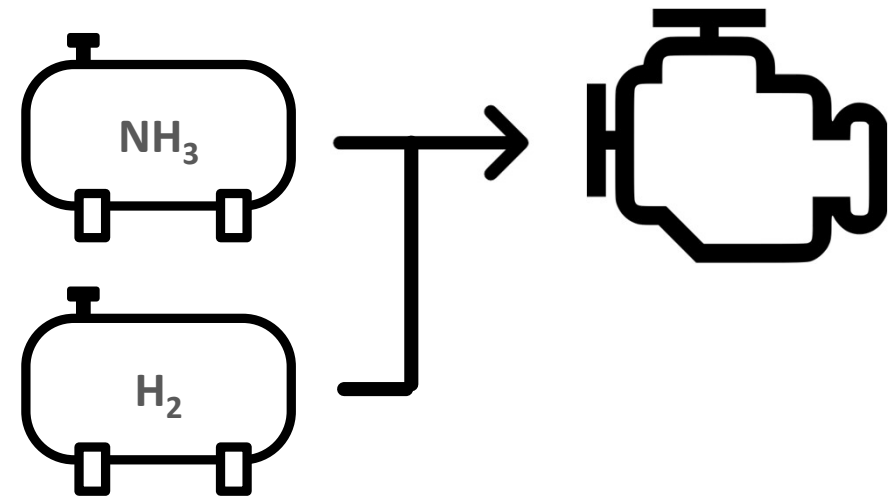
Crack ammonia

- Examples: Fe/Ru/Ni or multi-element
 - Oxide supports
 - Amide supports
 - Carbon nanotubes
- High temperature: ≈ 400 °C or greater

<https://doi.org/10.1021/acs.iecr.1c00843>

Ind. Eng. Chem. Res. 2021, 60, 18560–18611

Store hydrogen



Hydrogen storage methods

Some methods	Gravimetric capacity (wt %)	Pressure (bar)	Temperature (°C)	Energy density (kg (sys)/m ³)	Issues
Compressed hydrogen	100	350 - 700	RT	12 - 25	High pressure
Liquid hydrogen	100	1	-253	35	Boil off
Metal hydrides (AB ₂ , AB ₅ , AB, MgH ₂ , etc.)	1.3 – 6.6	1 - 50	RT – 1000	< 60	Room temp. has low capacity
Chemical hydrides (NaAlH ₄ , LiBH ₄ , LiNH ₂ , etc.)	5 - 25	10 - 100	150 – 400	25 – 75	High temperature, Reversibility
Porous materials (MOF, CNT, etc.)	6 - 14	1 - 150	- 196	≈ 35	Low temperature, High pressure

Metal hydrides – room temp.

Small prototype based on UoN alloy

- 10 g H₂ store for integration with a small electrolyser system.

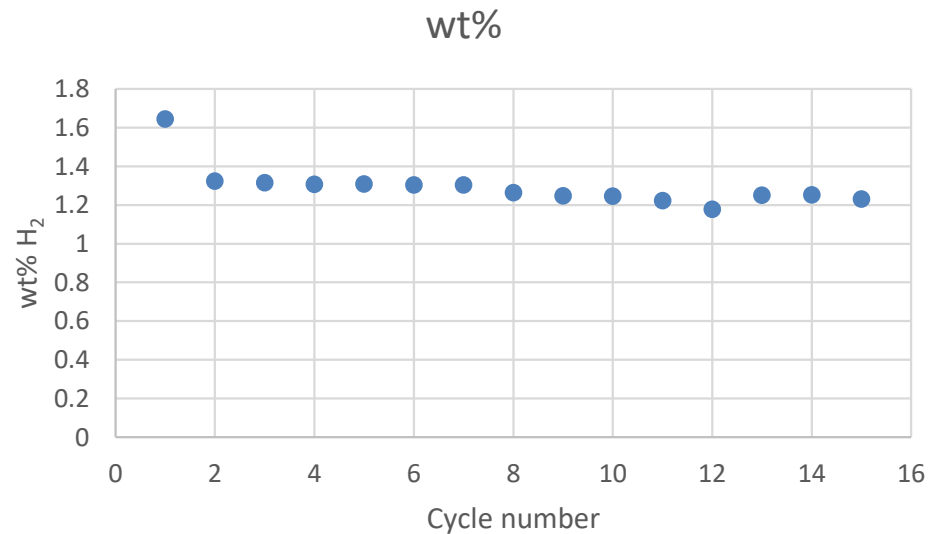
Required operational performance

- Charge, 10 g H₂ refillable in 10 hours at ambient temperature and an input pressure of 0.3 – 0.7 MPa (3 – 7 bar)
- Discharge, H₂ discharge 1 – 4 hours at a pressure at 50 mbar above ambient.

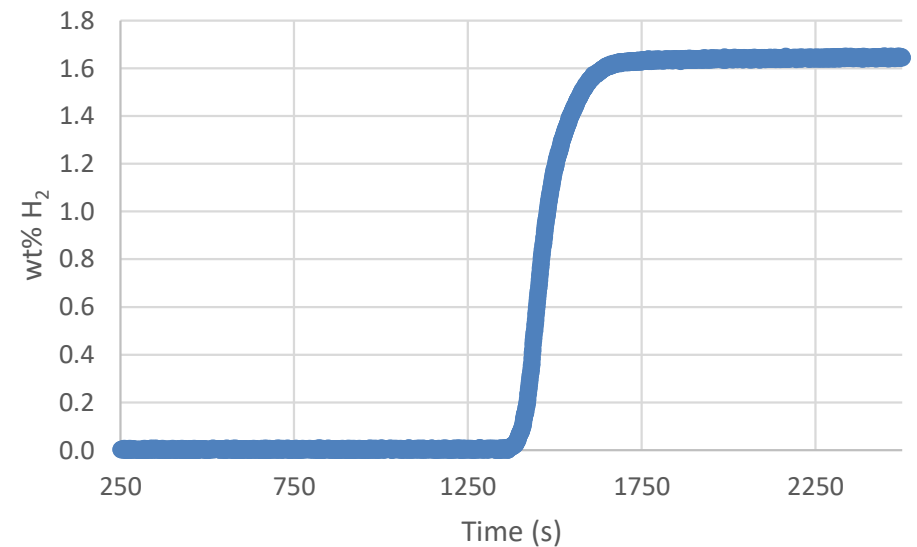


Metal hydrides – activation/cycle life

Cycle life data – maintains capacity after initial drop.



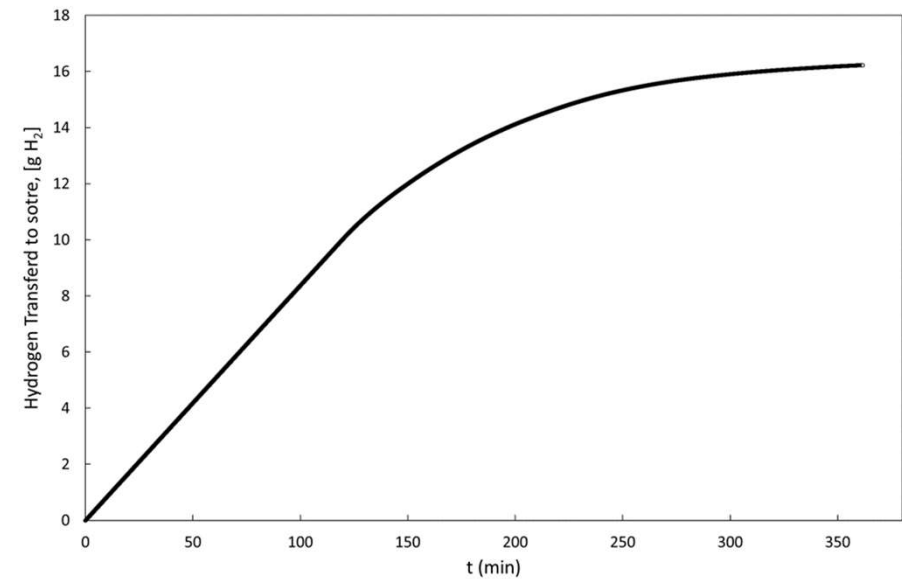
Activation – room temperature activation in-situ



Metal hydrides – performance data

Performance data

- 1.6 kg of the Nottingham AB2 alloy were manually crushed for the store.
- Discharge, 10 g H₂ discharge in 2 hours.



Small scale test bench

- Developed a rig that can test prototype reactors or varying sizes
- Performance tests
 - Flow rate
 - Start-up
 - Cycle life.



Amides as a hydrogen store

On ship:

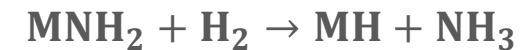
Metal hydride + Ammonia → Metal amide + hydrogen



- Exothermic
- Room temperature.
- Use onboard ammonia storage.
- Potential for high hydrogen weight percent.

Recharge at port:

Metal amide + hydrogen → Metal hydride + Ammonia



- Endothermic
- 50 – 300 °C.
- Heat to be provided.
- Hydrogen generation facilities at port.

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Thank you



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