



Clean, green ammonia  
engines for maritime

## 2024 MariNH<sub>3</sub> Conference

# Metal hydride - ammonia systems for onboard hydrogen fuel production

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Ask questions  
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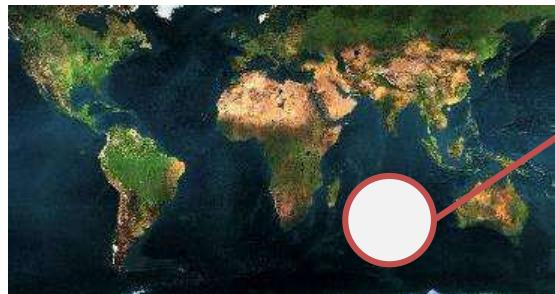
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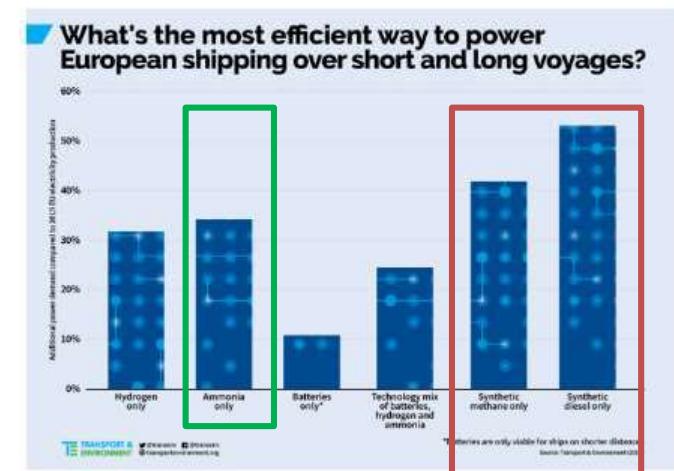
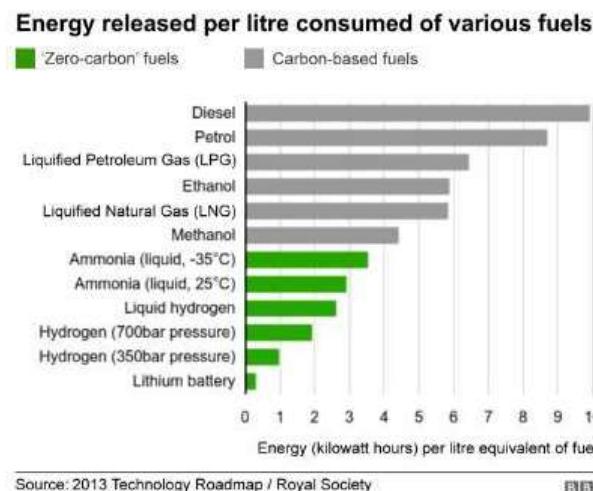
# Ammonia as a marine fuel

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**“Shipping”**  
**3% GHGs → 6<sup>th</sup> largest emitter!**

- Hydrogen has already powered cars, planes and trains.
- Hydrogen is harder to transport, requiring large volumes even when compressed or as a liquid at 20 K.
- Ammonia is convenient to transport as liquid at 8 bar but toxic and corrosive.

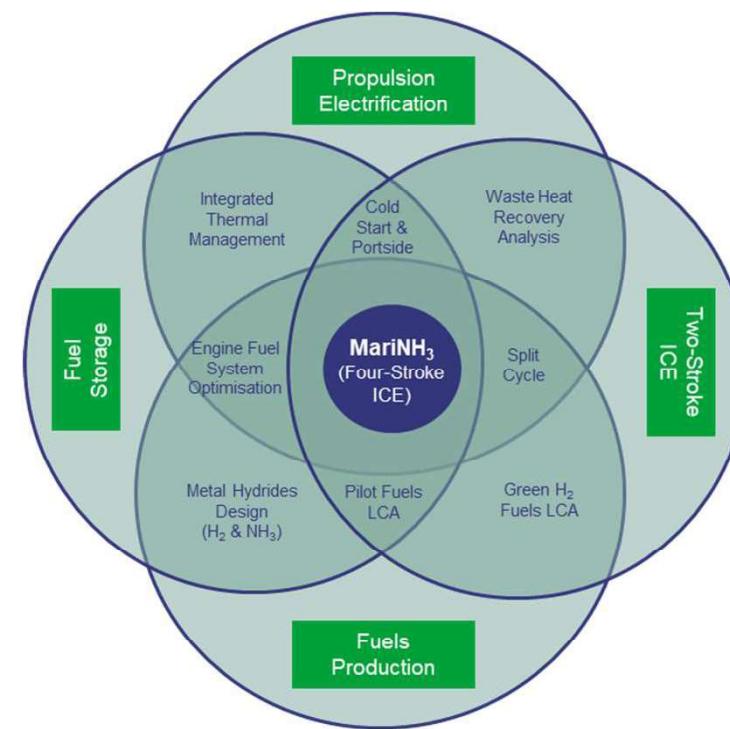
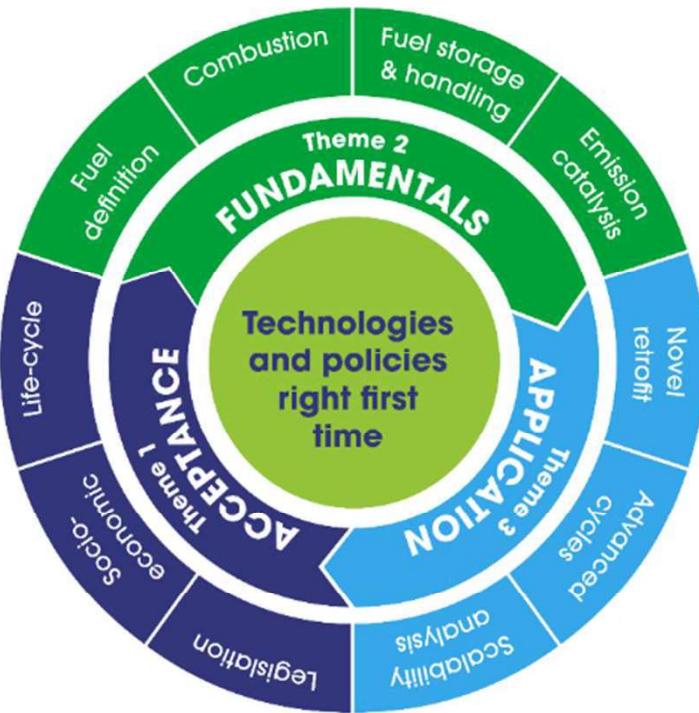


**Fossil fuels equivalent**

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# MariNH<sub>3</sub> programme overview

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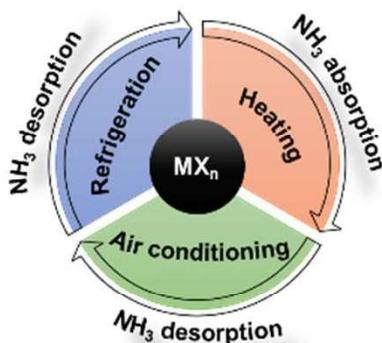


# Material-based options

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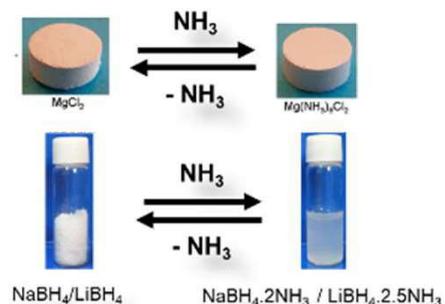
## Thermal stores

- In port, the material would keep the engine hot to avoid a cold start
- At sea, NH<sub>3</sub> desorption is used for onboard cooling or refrigeration
- High ΔH values for high energy densities
- Potential candidate: Mg-based halides/hydride (desorption 220-350°C)



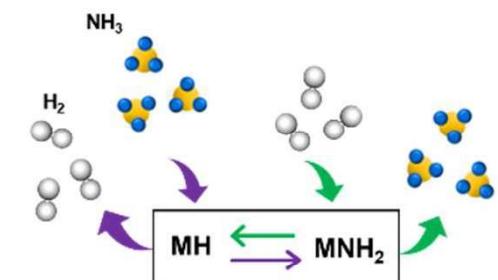
## Reversible NH<sub>3</sub> stores

- Up to 60 wt.% NH<sub>3</sub> storage in CaCl<sub>2</sub>/Ca(BH<sub>4</sub>)<sub>2</sub>, MgCl<sub>2</sub>/Mg(BH<sub>4</sub>)<sub>2</sub>
- Stores with low NH<sub>3</sub> vapor pressure – for example, Mg-based ammoniates
- Potential candidates: solid solution of CaX<sub>2</sub>-Ca(BH<sub>4</sub>)<sub>2</sub> or MgX<sub>2</sub>-Mg(BH<sub>4</sub>)<sub>2</sub> [X=Cl, I]
- Challenges: i) material expansion during NH<sub>3</sub> Abs, ii) capacity loss, iii) decomposition of B-H or loss of boron



## Reversible MH-NH<sub>3</sub> systems

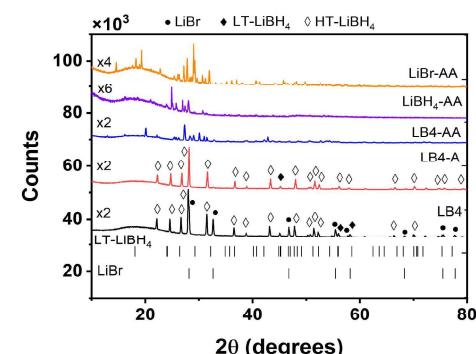
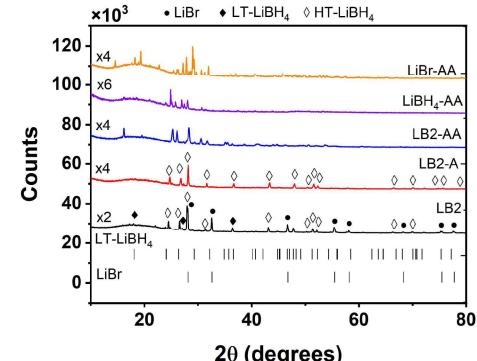
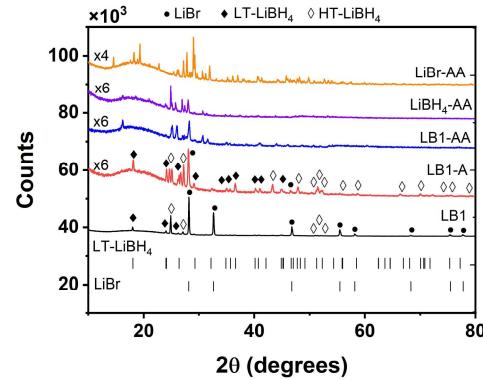
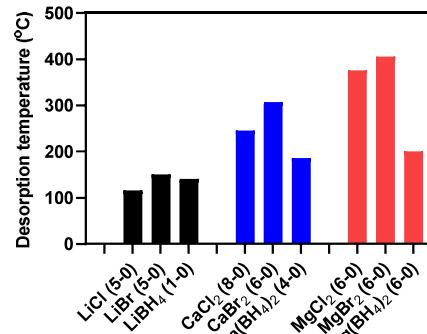
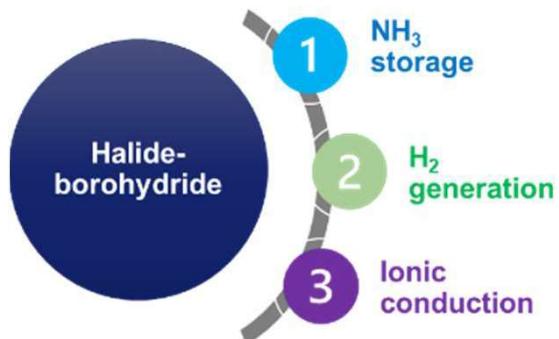
- Splitting of NH<sub>3</sub> from the stores using a catalyst or alkali metals/hydrides
- Use of dihydrogen bonds in CaX<sub>2</sub>·8NH<sub>3</sub>-Ca(BH<sub>4</sub>)<sub>2</sub> systems to split NH<sub>3</sub> into a mix of NH<sub>3</sub>/H<sub>2</sub> or H<sub>2</sub>
- Ammonia reacts with alkali metal hydrides at RT to generate MNH<sub>2</sub> and pure H<sub>2</sub>
- Potential candidates: KH, NaH, LiH
- Challenges: slow reaction kinetics



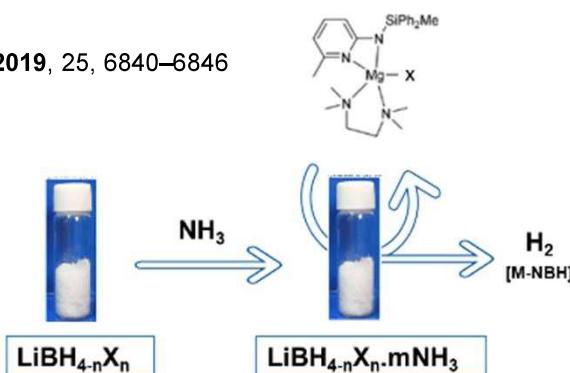
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# Metal hydride-ammonia systems

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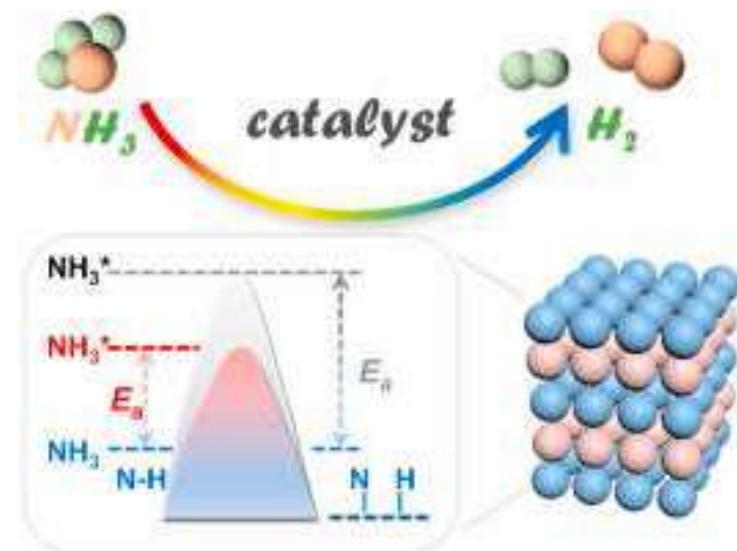
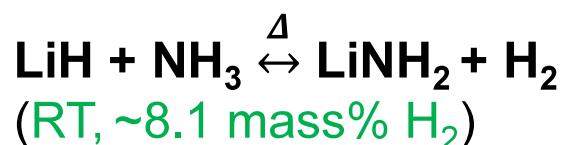
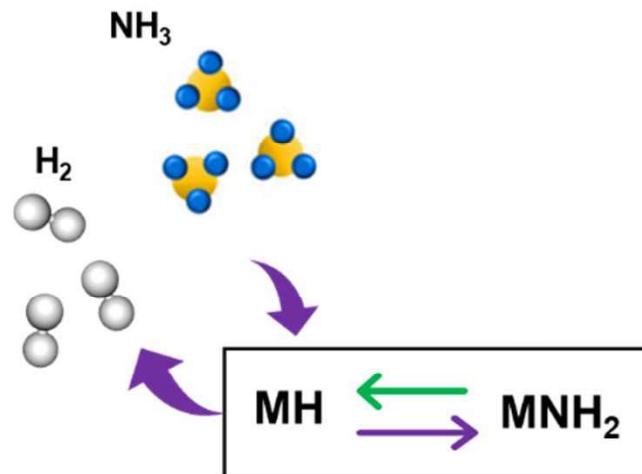


Chem. Eur. J. 2019, 25, 6840–6846



# MH-NH<sub>3</sub> systems for hydrogen production – How does it work?

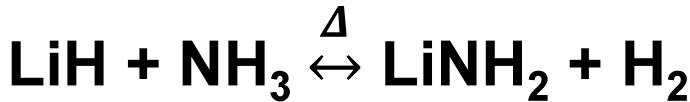
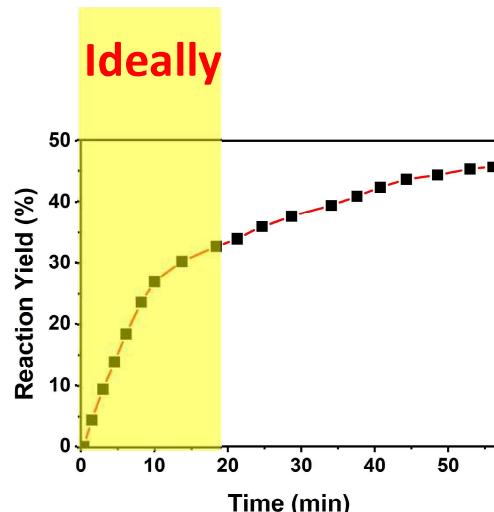
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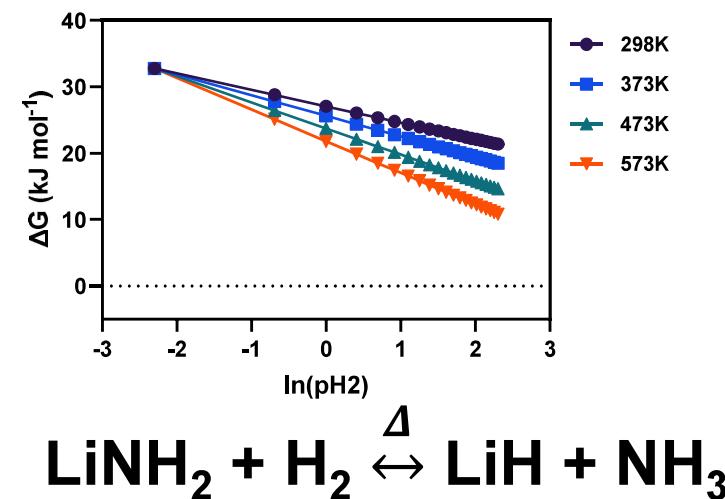
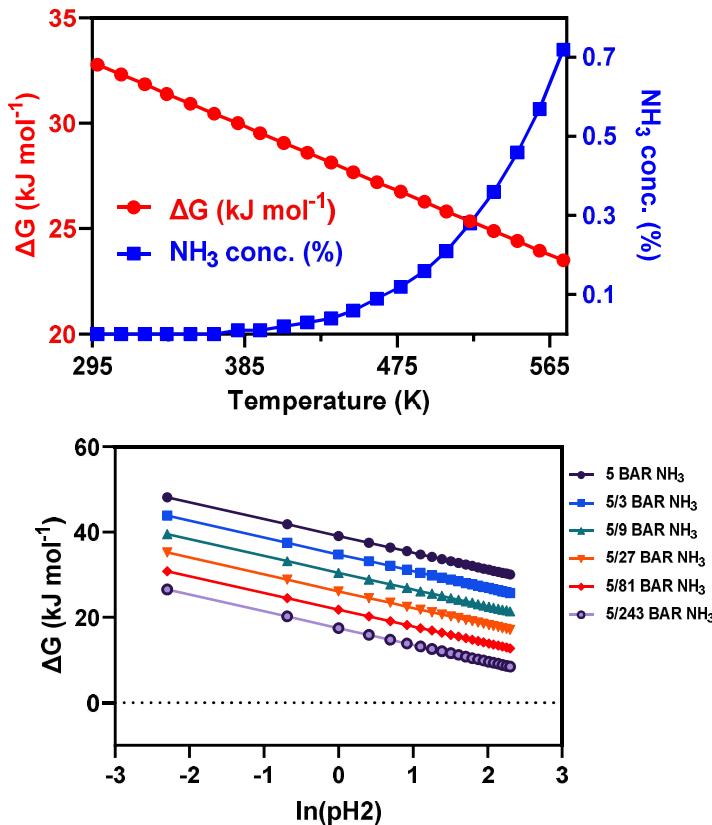
*Renew. Sustain. Energy Rev.*, 2022, 169, 112918.

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# LiH-NH<sub>3</sub> System



Slow kinetics!



Not favourable!

# NaH-NH<sub>3</sub> System

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