MariNH₃

engines for maritime

2025 MariNH₃ Conference

Ammonia to Hydrogen: **Hydrides in Action**

Materials-based solutions for maritime

Dr Saad Salman, Dr Thomas Wood, Prof Bill David, Prof David Grant

The University of Nottingham and ISIS Facility, Rutherford Appleton Laboratory, UK

17 June 2025



The

University of Nottingham CHINA | MALAYSIA







×

University of Brighton





Engineering and Physical Sciences Research Council





Outline







Our role

MariNH₃ Clean, green ammonia engines for maritime



Facilities

JK | CHINA | MALAYSIA



4

MariNH₃

Ammonia: can this magic fuel clean up the shipping industry?





- Hydrogen has already powered cars, planes and trains.
- Hydrogen is harder to transport, requiring large volumes even when compressed or as a liquid at 20 K.
- Ammonia is convenient to transport as liquid.

"Shipping"

3% GHGs → 6th largest emitter > Germany!

\Rightarrow Amn

Ammonia in engines (30-45% less)

- Zero-carbon emissions
- Storage and handling
- Toxicity
- Lower energy density then conventional fuels (diesel etc.).
- Alternative combustion characteristics: NH₃ combustion generates harmful NO_x (global warming potential ~300x)









UNIVERSITY^{of} BIRMINGHAM ≫ University of Brighton





Engineering and Physical Sciences Research Council

5

What have we learned so far from ammonia in combustion engines?



- A small amount of H₂ (e.g. 20%) supports stable combustion and with less NO_x emissions.
- The addition of H_2 may also reduce the NH_3 slip by 50%.
- The H₂ assisted operation may be suitable for warm up and for very low load operations (near ports).



Onboard hydrogen storage options



- Ammonia as a hydrogen store.
- Separate compressed gas store in addition to ammonia store.
- Extracting hydrogen from ammonia store via cracking (requires high temperatures).
- Extracting hydrogen from hydride stores (utilize ammonia and low-grade waste heat).



Is compressed H₂ the right fit?

The





LiH-NH₃ system: a closed-loop H₂ store



LiH-NH₃ **Parameter** H₂-350bar 500 kW 500 kW **Engine power** 11.25 kg 11.25 kg H₂ required for 1 h operation (30% share) ~150 kg System mass (kg) 400-650 kg (tank + H2)Efficiency (%) >90 ~85 (reactor heat losses) Safety High pressure 1-5bar (toxic) leak risk Cost (£) High Low NH₃ utilisation No Yes Waste heat usage Yes (100-400°C) No



LiH-NH₃ system



LiH-NH₃ system: a closed-loop H₂ store



Clean, green ammonia engines for maritime

Parameter	LiH-NH ₃	Cracking
Operating temperature	100-300 °C	>500°C
Waste heat utilisation	Perfect for marine engine	May require supplemental heating
Energy for H ₂ Prod.	Exothermic	Endothermic
Main product	H_2 (unreacted NH ₃ is a fuel)	H_2/N_2
Byproducts	LiNH ₂ /Li ₂ NH	N ₂
Space	Potentially compact solid storage	Cracker + separator + gas buffer
Cost	Lower (no precious catalysts)	High

KK

University of

Nottingham

JK | CHINA | MALAYSIA

1

Science and

Facilities Council

Technology



*

University of Brighton

UNIVERSITYOF

BIRMINGHAM

-



CARDIFF

UNIVERSITY

CAERDY

Funded by

Řì

Engineering and Physical Sciences

Research Council



For onboard H₂ release, LiH-NH₃ is the "Just-In-Time" solution







The chemistry is proven. The opportunity is now.





University of Brighton



Funded by

Engineering and Physical Sciences Research Council

12

Key takeaways



- Ammonia in marine engines needs hydrogen.
- Lightweight metal hydrides utilising engine's waste heat may provide on-demand hydrogen near ports.
- Maritime demands high energy density can this method really compete with traditional H₂ storage?
- Ammonia cracking is not new, but how do we ensure robust buffering and compliance with existing safety measures and regulatory framework?



MariNH₃

Clean, green ammonic engines for maritime

Thank you!





University of Nottingham





UNIVERSITY^{OF} BIRMINGHAM い iversity of Brighton



Funded by

Engineering and Physical Sciences Research Council