

# MariNH<sub>3</sub>

Clean, green ammonia  
engines for maritime

## AMBURN & MariNH<sub>3</sub>: Ammonia energy delivery

Professor Agustin Valera-Medina



Centre of Excellence  
on Ammonia Technologies



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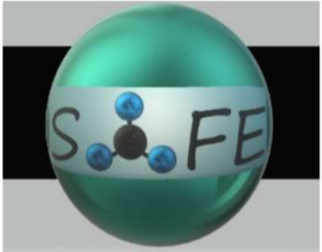
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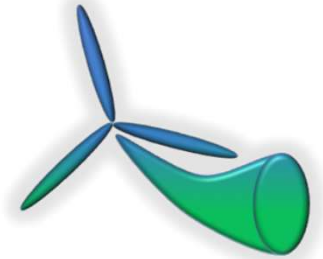


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# Introduction

# MariNH<sub>3</sub>

Clean, green ammonia  
enabler for maritime

Exhibit 11: Distribution of global hydrogen resources and demand centers

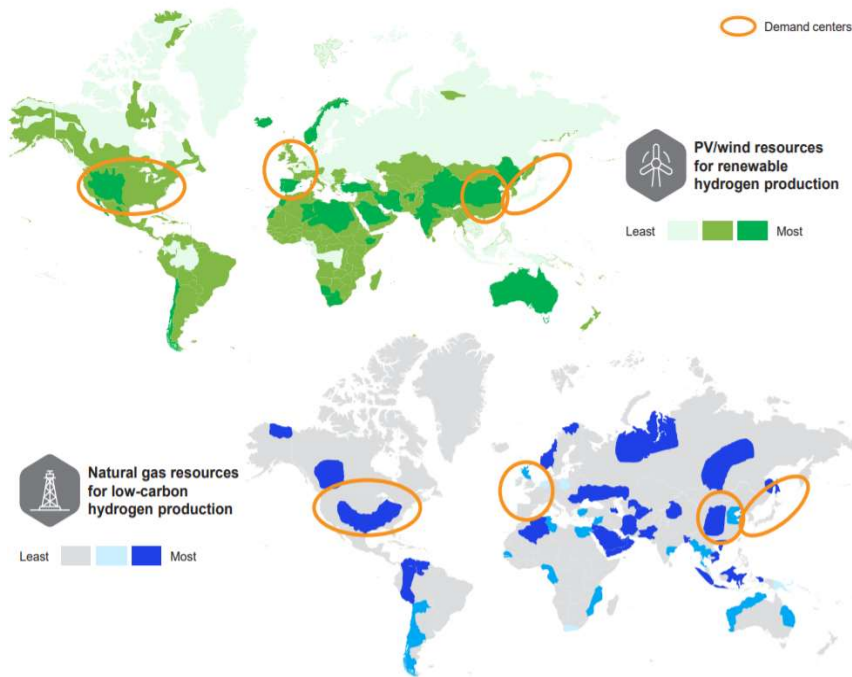
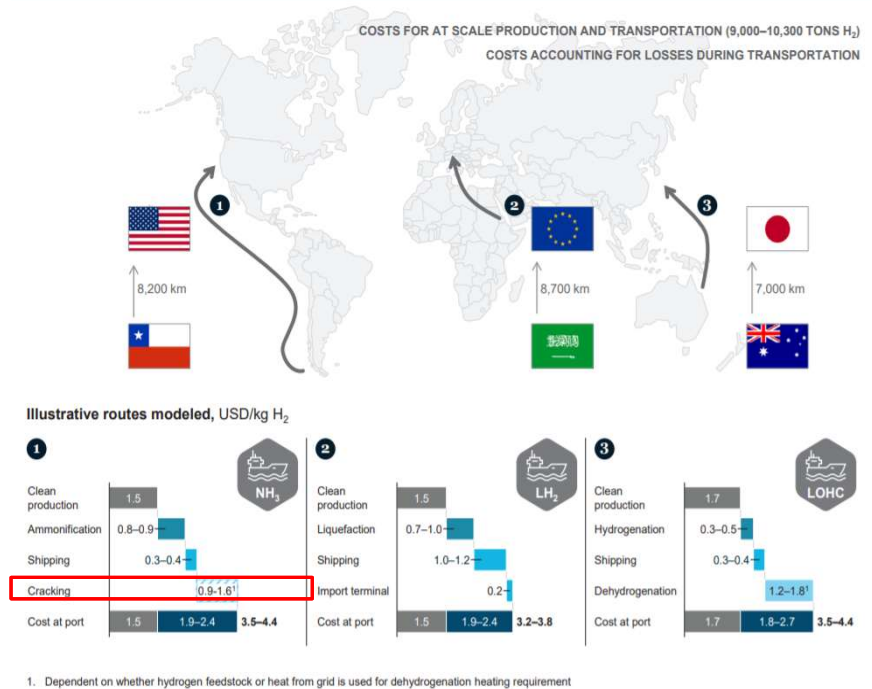


Exhibit 16: Landed costs of hydrogen at port for selected global transport routes



Hydrogen distribution and comparison between vectors.  
Ammonia is superior if used raw [Hydrogen Council 2021]

# Opportunities

## World's largest renewable energy project proposed for north-west Australia ditches electricity in favour of ammonia exports

ABC Kimberley / By Ben Collins and Vanessa Mills  
Posted Yesterday at 3:29am, updated Yesterday at 3:59am



Air Products announce \$5 billion renewable hydrogen to ammonia project in Saudi Arabia

DATE POSTED: 16TH AUG 2020  
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POST AUTHOR  
**Philip Sharman**  
IFRF DIRECTOR



The proposal is to use large-scale wind and solar power to produce hydrogen and ammonia for export.

HYDROGEN POWER

## CF plans green ammonia plant in Louisiana

The company believes it can make more money in hydrogen than it does in fertilizer

by Alexander H. Tullo  
NOVEMBER 5, 2020 | APPEARED IN VOLUME 98, ISSUE 43



CF Industries' fertilizer plant in Donaldsonville, Louisiana

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Jun 26, 2024 News

Resources, Energy & Environment

## IHI and JERA Complete Fuel Ammonia Substitution Demonstration Testing at Hekinan Thermal Power Station

### Demonstration testing at Hekinan Thermal Power Station



IHI Corporation ("IHI") today announces the completion of pioneering fuel ammonia substitution demonstration testing at Unit 4 of the Hekinan Thermal Power Station of JERA Co., Inc ("JERA").

PRESS RELEASE

## GE and IHI Sign Agreement to Develop Ammonia Fuels Roadmap across Asia

June 22, 2023

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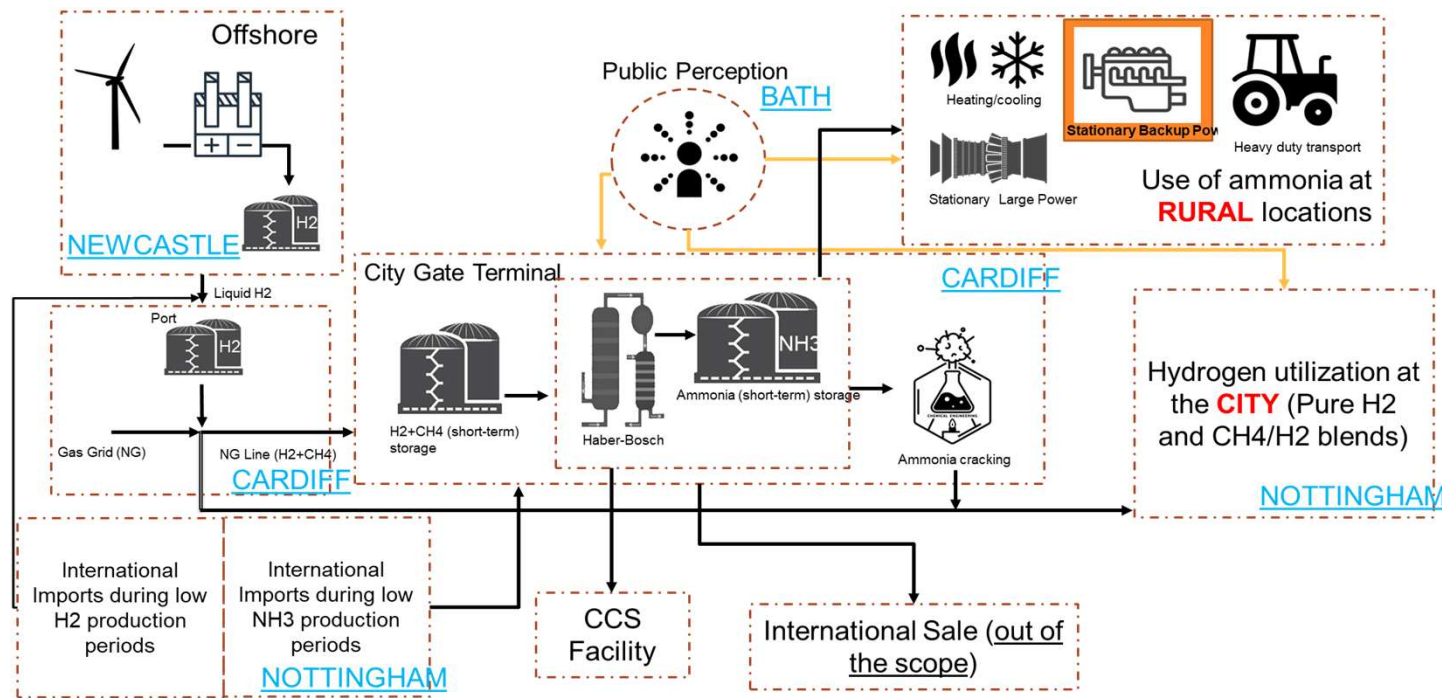


# Opportunities

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Clean, green ammonia engines for maritime

- Cheaper distribution, higher hydrogen content and easier operation will change the position of NH<sub>3</sub> in the energy arena.



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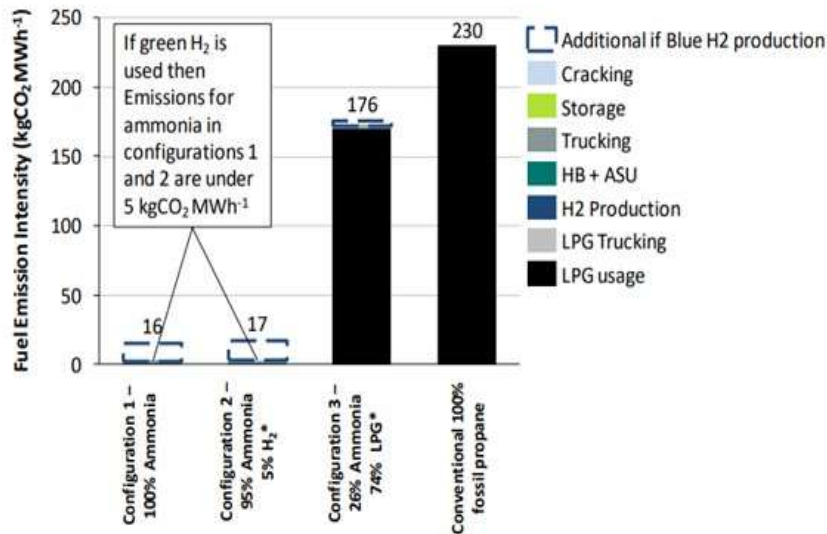
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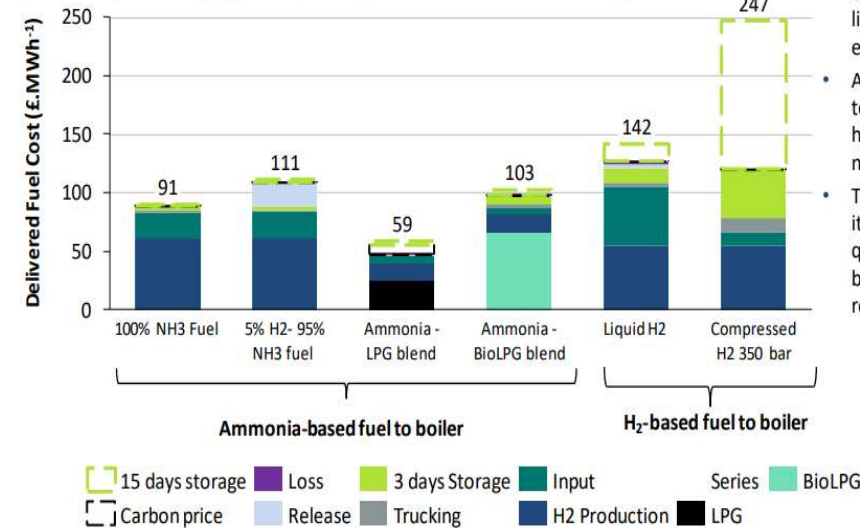
# Developments – boilers / furnaces



Clean, green ammonia engines for maritime



**Scenario 1: Delivered cost of fuel to an industrial end users comparing low-carbon ammonia and H<sub>2</sub> fuels with increased end user storage at boiler site, 15 days (£.MWh<sup>-1</sup>, Lower Heating Value)**  
 12 MW distillery, 200 km distribution distance, large scale 200MW NH<sub>3</sub> synthesis, Blue H<sub>2</sub> production, at £1.80.kgH<sub>2</sub><sup>-1</sup>, 15 days storage at boiler – Carbon tax £50 tCO<sub>2</sub><sup>-1</sup>



- Existing off-gas grid boiler sites have between 10 and 15 days of storage.
- If this higher storage is needed Ammonia offers a comparative cost improvement over liquid and compressed hydrogen which are expensive to store.
- Ammonia can be stored at similar conditions to LPG whilst compressed hydrogen needs high pressures (350 bar), or liquid hydrogen needs extremely low temperatures (-253°C).
- Though this gives an advantage to ammonia, it may be that for new technologies lower quantities of storage are used due to storage being more expensive and possible regulatory/safety constraints.

Emissions and delivery fuel cost of various options. Ammonia with LPG is the most cost effective, with the potential reduction of 95% CO<sub>2</sub> emissions (report 2023, 145 pages).

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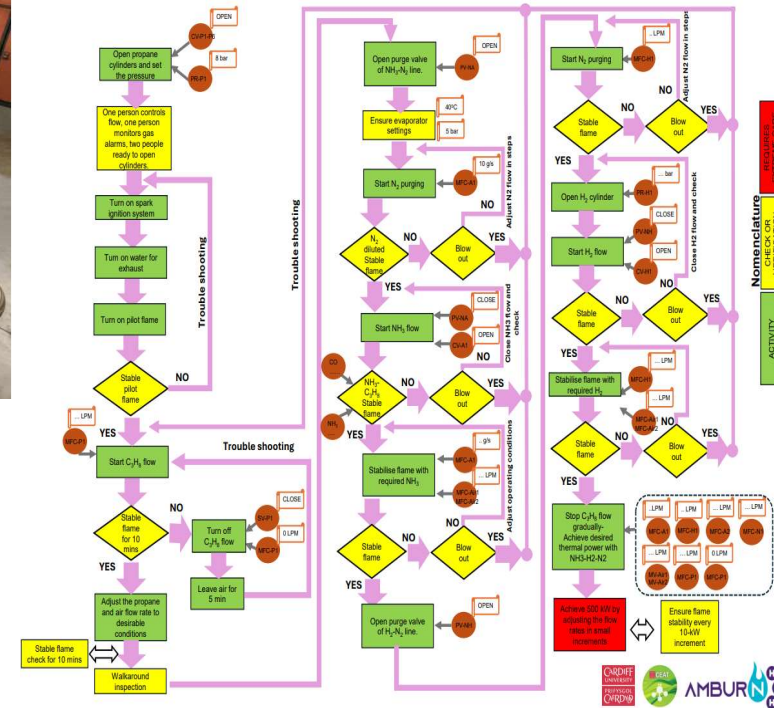
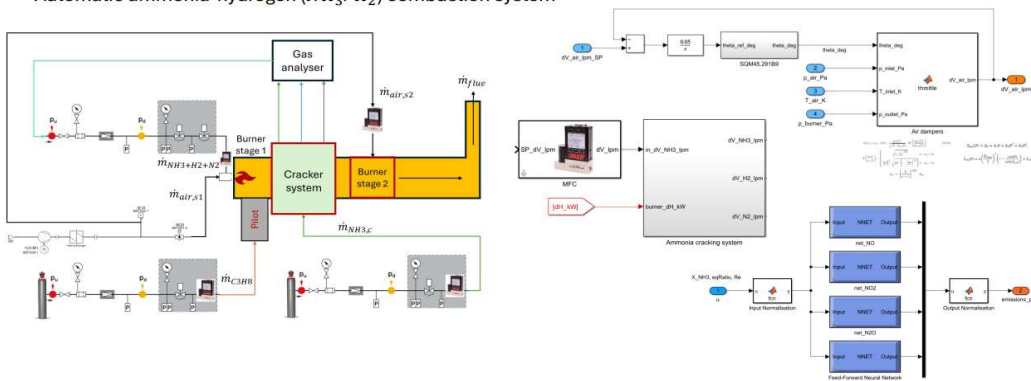
# Developments – boilers / furnaces

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Automatic ammonia-hydrogen ( $NH_3/H_2$ ) combustion system



Commissioning, Control Design using AI, Bespoke Protocols, HAZID/HAZOP, Dispersion analyses

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# Developments – boilers / furnaces

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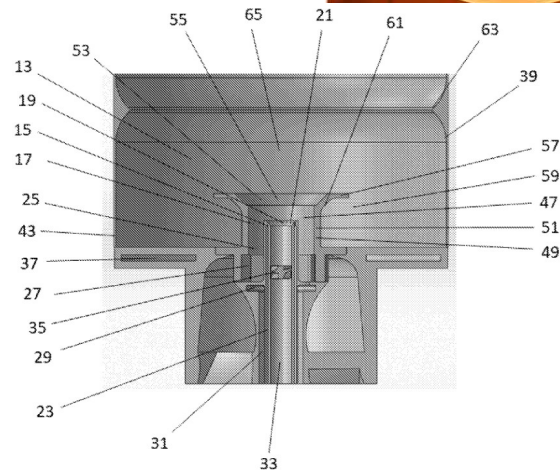
#ammonia, #netzero, #zerocarbonfuels, #industrialimplementation

WP6: Stage 1 Combustion Testing

Lead Partner: Cardiff University

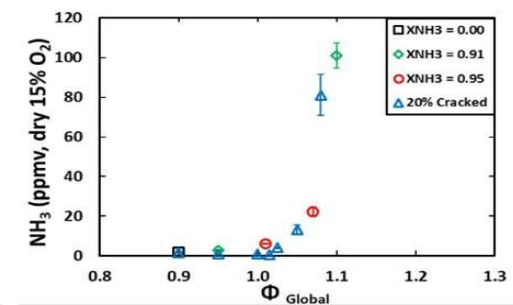
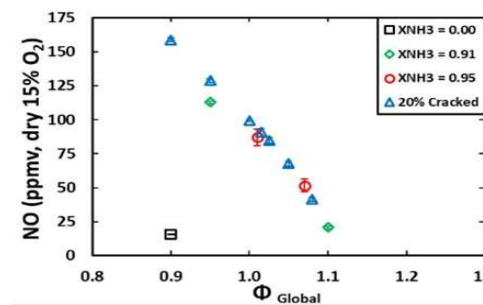


- Lab scale burner scaled up to 3MW ✓
- Commissioned the burner ✓
- Tested up to 500kW thermal power ✓



Emissions: NH<sub>3</sub>/C<sub>3</sub>H<sub>8</sub> and Cracked NH<sub>3</sub> – Air Staging

500 kW,  $\Phi_p = 1.2$



\* Negligible N<sub>2</sub>O, NO<sub>2</sub> and H<sub>2</sub> measured

Patent US20240060645A1 (Valera-Medina). Proved at 0.5MW power with 95-5% NH<sub>3</sub>/LPG and 100% NH<sub>3</sub> (using cracked ammonia). Negligible emissions of NO and NH<sub>3</sub>.

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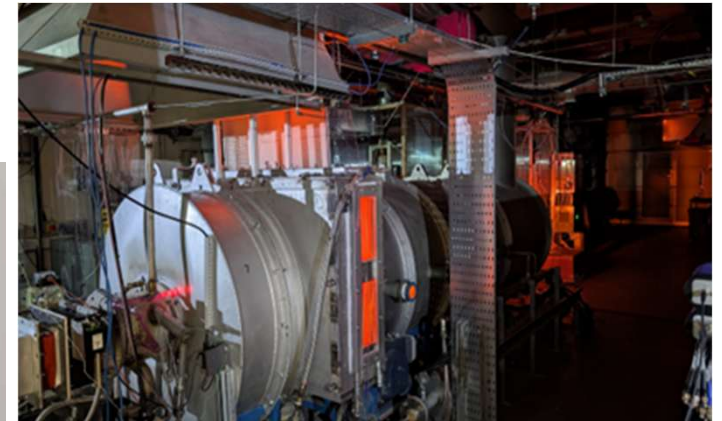
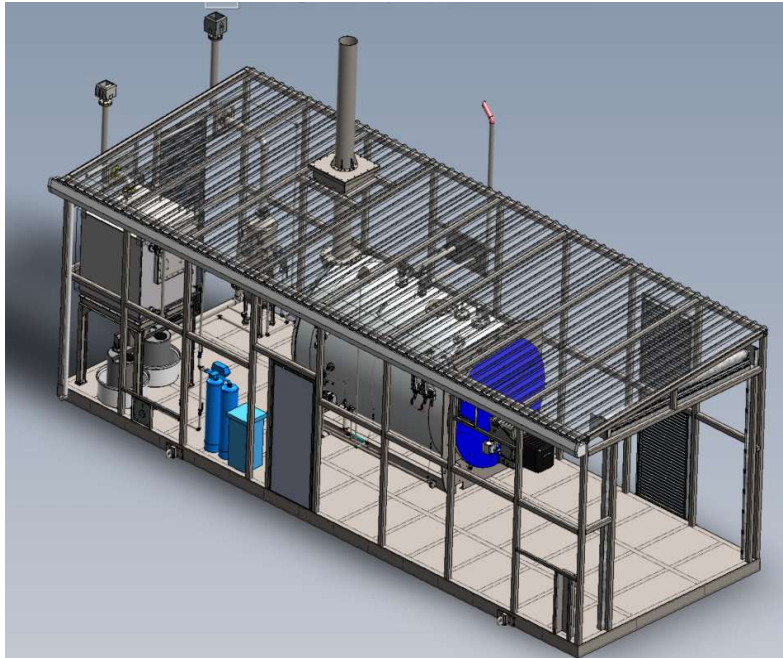
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# Boilers / furnaces

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The unit will be used for demonstration in a poultry farm. The system has currently been operated using 97% ammonia and 3% LPG, reducing ~80% CO<sub>2</sub> at 900kW.



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# Developments – boilers / furnaces

# MariNH<sub>3</sub>

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The unit has been tested at 980 kW (Spadeadam). Further developments are expected for the deployment of ammonia to isolated regions.



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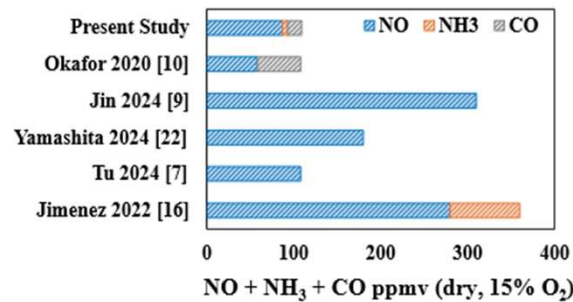
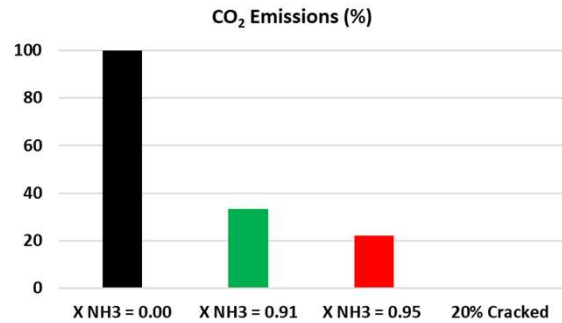
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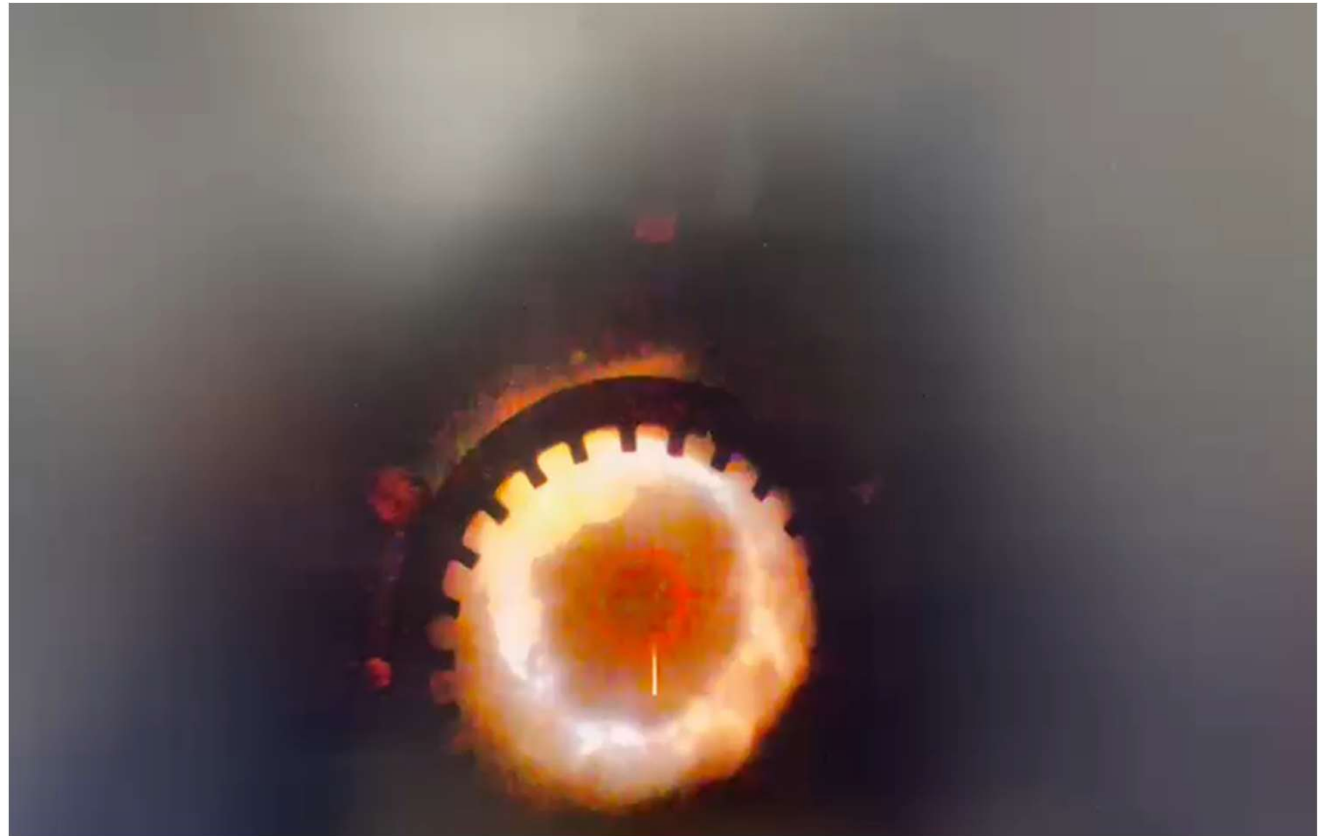
# Developments – boilers / furnaces

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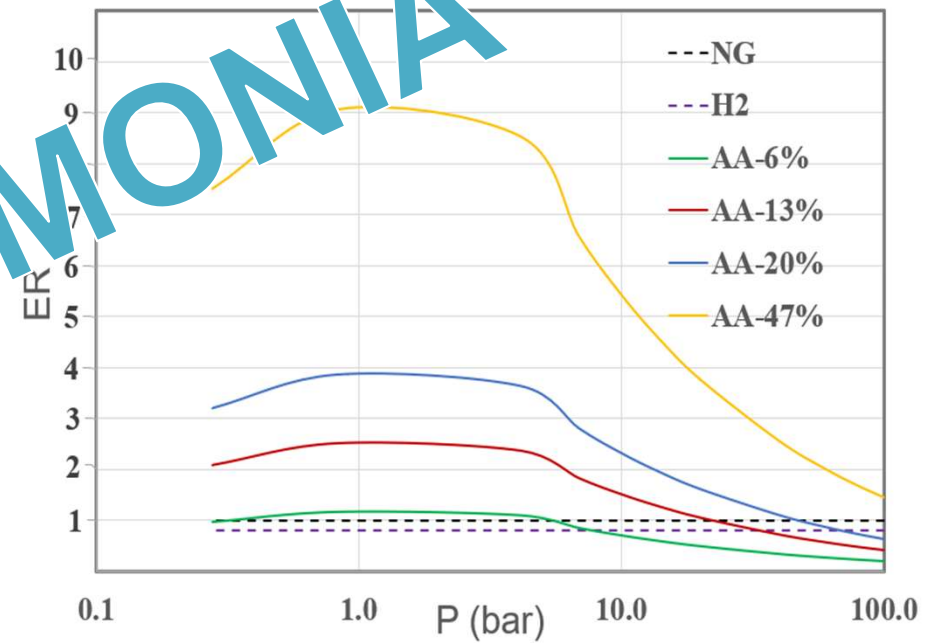
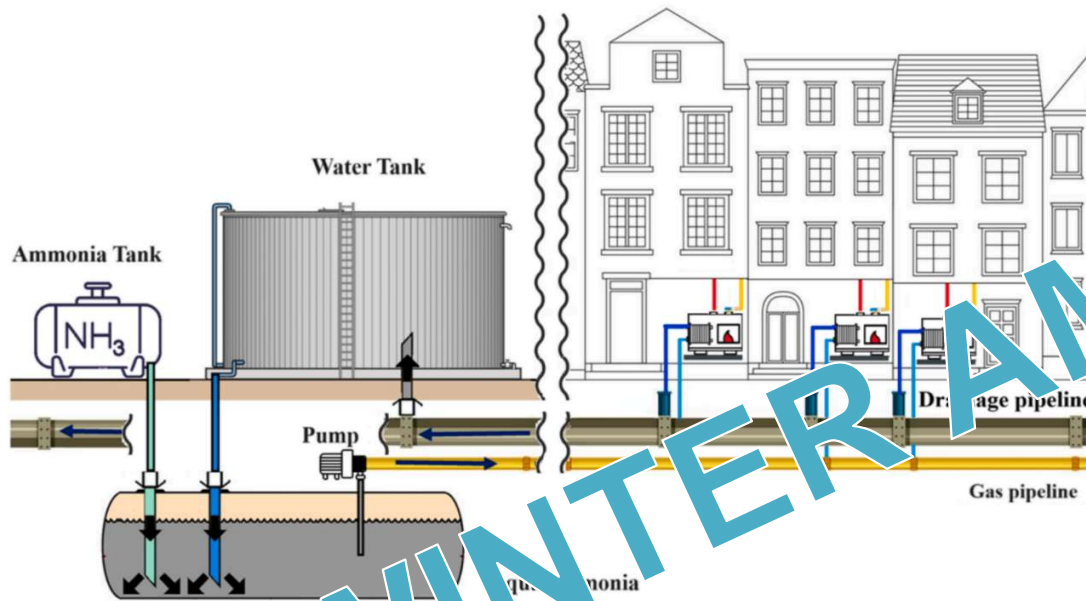
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Emissions abatement compared to other studies (low power) with steam generated (5 bar, 1.3 tons/hr).



# Developments – boilers / furnaces

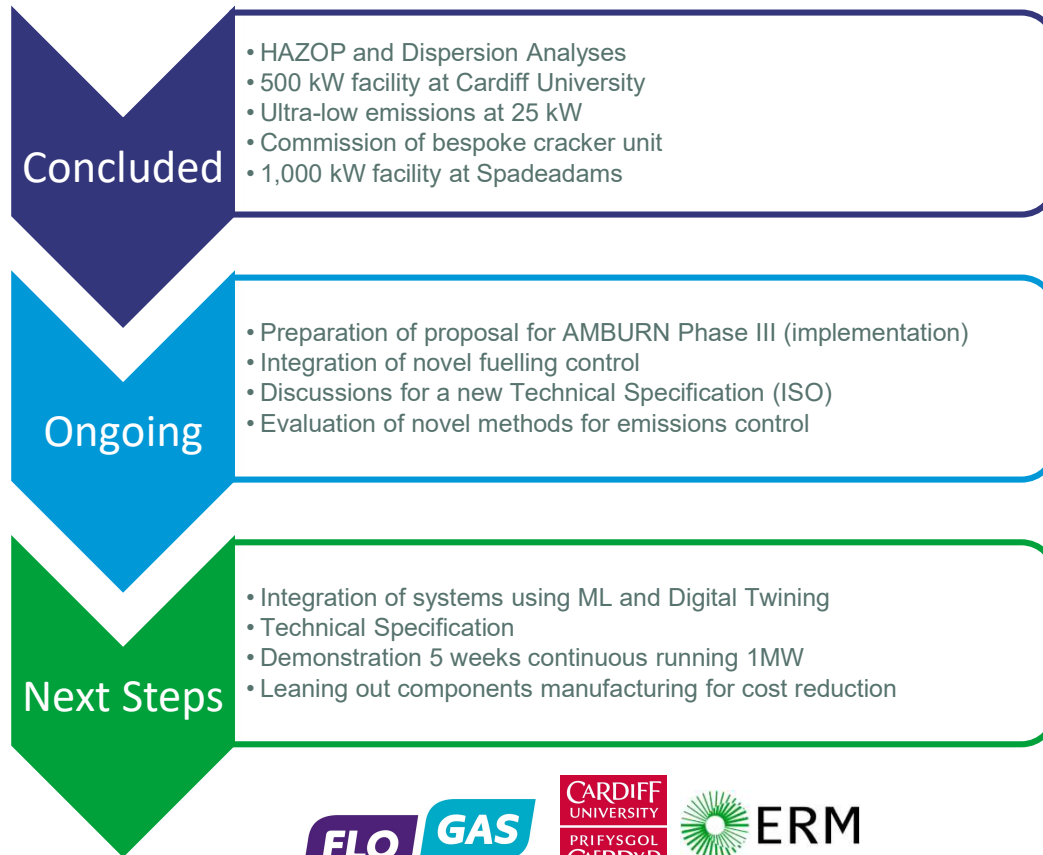


Aqueous Ammonia Concept [Mehdipour et al, 2025]

# Developments – boilers / furnaces

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## Final outcomes

- Design of a burner/cracker concept for medium heating scale heating applications
- Techno-economic analysis for national/international implementation
- Demonstration of super-low emissions burner

## Acknowledgements

- Staff/PDRAs/Technicians – High level of skills.
- Industrial steering – fast TRL progression
- DESNZ support has enabled the transition of lab to demonstration scale in months rather than years (total funding £3.6M)

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# Thank you for your attention

For further information:  
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