

# MariNH<sub>3</sub>

Clean, green ammonia  
engines for maritime

## Advancing Maritime Decarbonisation: Design and Optimisation of Ammonia- Fuelled Propulsion Systems

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- Current state of ammonia-fuelled vessels
- 3D model of large-bore dual-fuel engine
- 1D model of ammonia-fuelled marine engine and propulsion
- Summary

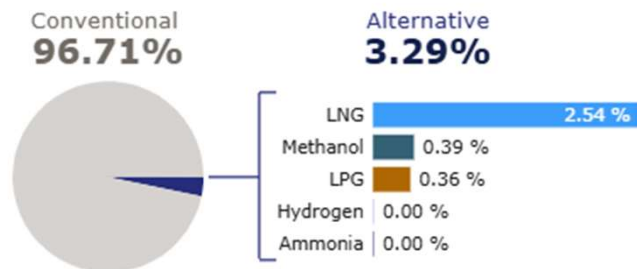
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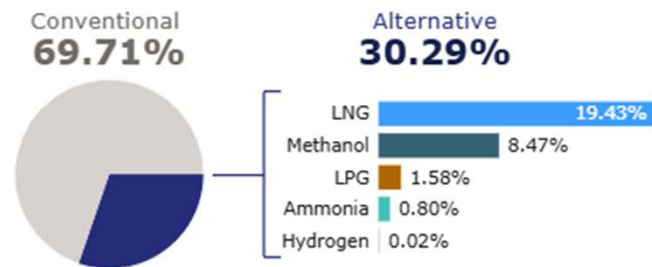
# Current state of ammonia-fuelled vessels

- Despite a low current share in operating vessels, ammonia secured 0.80 % of all new fleet orders
- Around 3 million DWT of ammonia-fuelled vessels are currently on order

## In operation

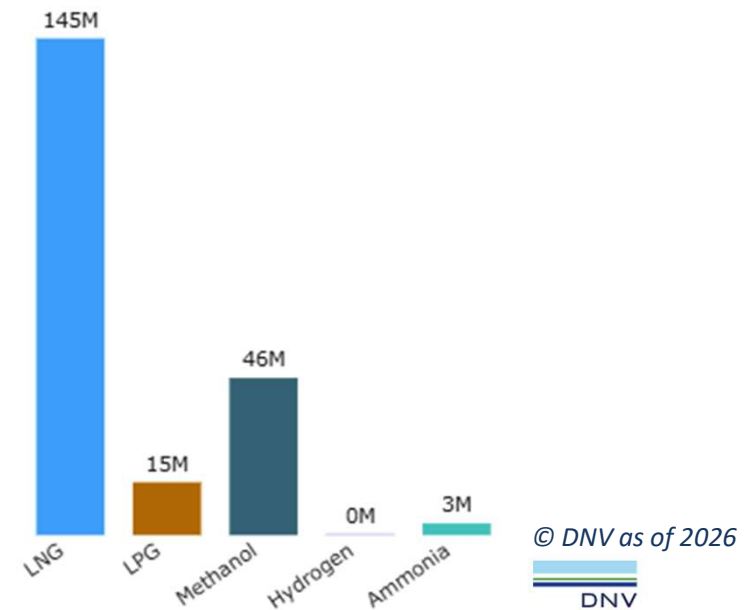


## On order



## Vessels by fuel type

DWT



# Recent developments in ammonia marine engines

Author / year	Engine / condition	Main parameters	Key findings
Xu et al., 2023	Wärtsilä DF32 marine engine; 6-cyl, 320 × 400 mm, 32.2 L/cyl, 750 rpm	Gaseous NH <sub>3</sub> port injection + diesel pilot; diesel energy 8.5–28%	Direct LNG→NH <sub>3</sub> replacement failed at very low diesel. Stable operation needed ~24–28% diesel. GHG ↓ ~70%, but NH <sub>3</sub> slip, NO and N <sub>2</sub> O remained key issues.
Zhu et al., 2023	340 × 1600/ Large two-stroke marine engine	Low-pressure NH <sub>3</sub> gas; pilot timing; ASR	ASR ↑ delayed ignition. NO <sub>x</sub> ↓ below ~ASR 40%, then ↑ due fuel-N. Clear NO <sub>x</sub> –N <sub>2</sub> O trade-off; advancing pilot reduced NH <sub>3</sub> /N <sub>2</sub> O.
Park et al., 2025	12.5 L single-cylinder marine DI NH <sub>3</sub> engine; 900 rpm	High-pressure NH <sub>3</sub> DI + diesel pilot timing/amount	Optimum pilot timing around BTDC 10 CAD / 3.7 ms advance. Reducing pilot energy by 4.1 pp caused power ↓ 5.9 pp and NH <sub>3</sub> ↑ 12.5 pp; N <sub>2</sub> O followed poor combustion.
Bjørger et al., 2024/2026	High-pressure NH <sub>3</sub> –pilot dual-fuel combustion, marine-relevant	NH <sub>3</sub> /pilot overlap; ambient T; OH* and NH <sub>2</sub> * imaging	Partial pilot–NH <sub>3</sub> overlap gave lowest NH <sub>3</sub> and N <sub>2</sub> O, highest efficiency, but NO <sub>x</sub> ↑. Higher T improved ignition and reduced NH <sub>3</sub> /N <sub>2</sub> O but increased NO <sub>x</sub> .
Yang et al., 2026	Direct-injection NH <sub>3</sub> /diesel marine engine; 50% load, 900 rpm	NH <sub>3</sub> /diesel timing; central vs side pilot; AEF 0.8	Optimised timing reduced NH <sub>3</sub> /N <sub>2</sub> O. Central 9-hole pilot + NH <sub>3</sub> advanced 5 CAD gave IMEP ↑4.8%, NH <sub>3</sub> /N <sub>2</sub> O ↓ by ~3×, but NO <sub>x</sub> doubled.
Pedersen et al., 2025	NH <sub>3</sub> /n-heptane DI CI engine, 1500 rpm	NH <sub>3</sub> injection timing; N <sub>2</sub> O source tracking/ AES 42	N <sub>2</sub> O accumulates near walls, NH <sub>3</sub> -cooled zones, and late expansion oxidation. Early misdirected NH <sub>3</sub> increased N <sub>2</sub> O up to 50%; simultaneous injection reduced N <sub>2</sub> O by 37%.
Qian et al., 2024	130× 114/ 1500 rpm/ NH <sub>3</sub> +diesel CI engine with premixed H <sub>2</sub>	H <sub>2</sub> addition; diesel SOI; load; intake heating	H <sub>2</sub> increased pressure/HRR and ITE up to ~50%. NH <sub>3</sub> slip ↓, N <sub>2</sub> O ↓ with early diesel, but NO <sub>x</sub> ↑. Low load needed intake heating to 55 °C.

# Dual fuel marine engine R&D

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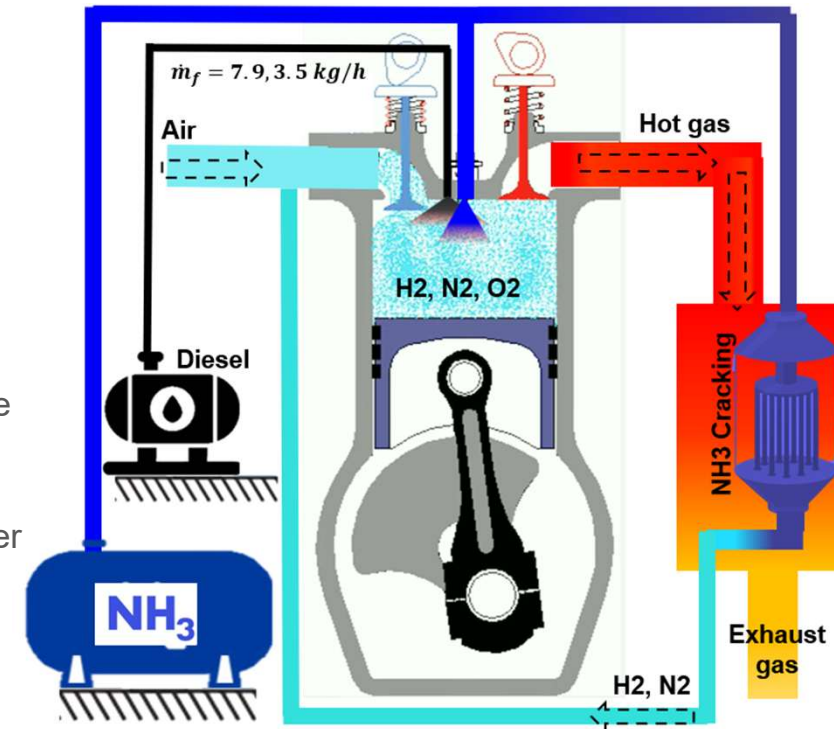
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## a) Retrofit pathways: retain pilot-diesel ignition and introduce ammonia:

- Ammonia port fuel injection in dual-fuel diesel engines ✓
- Direct ammonia injection with pilot diesel ignition ✓
- Partial ammonia cracking to generate H<sub>2</sub>-rich reformat ✓
- Jet-ignition or pre-chamber concepts for enhanced combustion stability

## b) Key modelling gaps and challenges for MW-scale engines:

- Limited experimental data/validated models are available for MW-scale, large-bore marine engines
- Identify NH<sub>3</sub> slip, NO<sub>x</sub> and N<sub>2</sub>O formation mechanisms and mitigation strategies
- Validated 1D models are required to transfer cylinder-level findings to multi-cylinder engine and ship-powertrain studies
- Use NSGA-II for powertrain component sizing optimisation and operating-strategy design optimisation



3D model of large-bore  
ammonia dual-fuel engine

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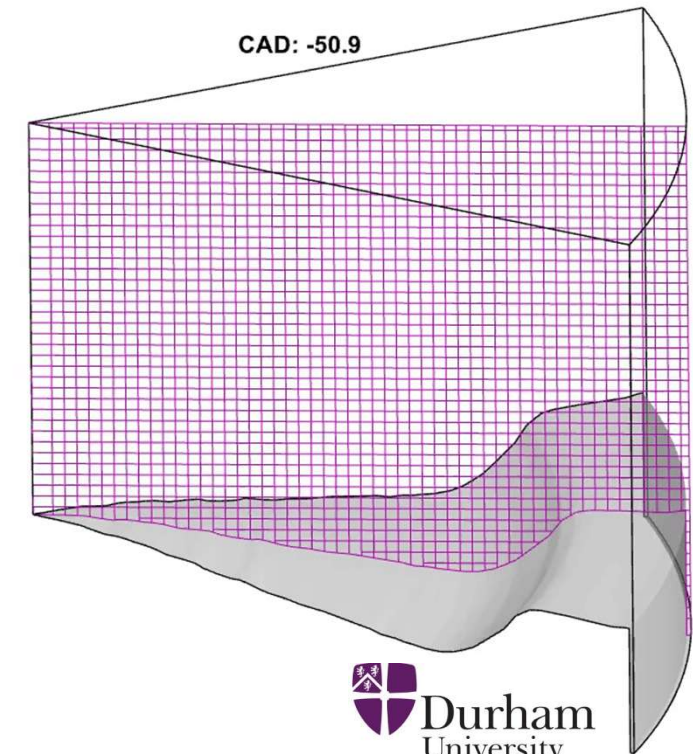
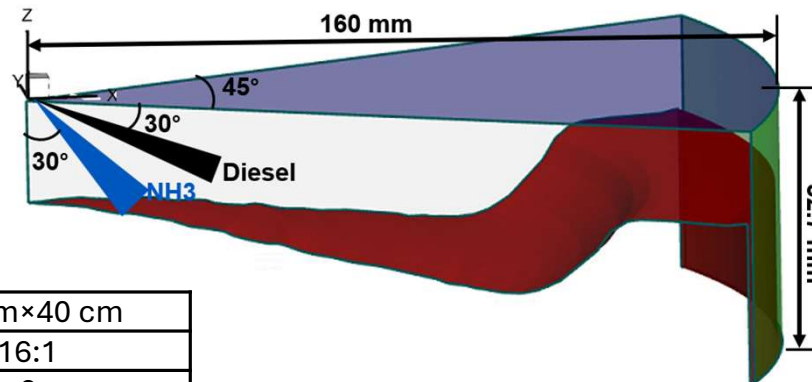
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# Ammonia dual-fuel marine engine model

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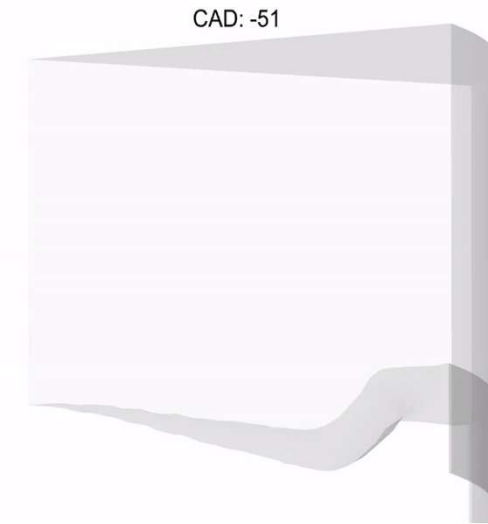
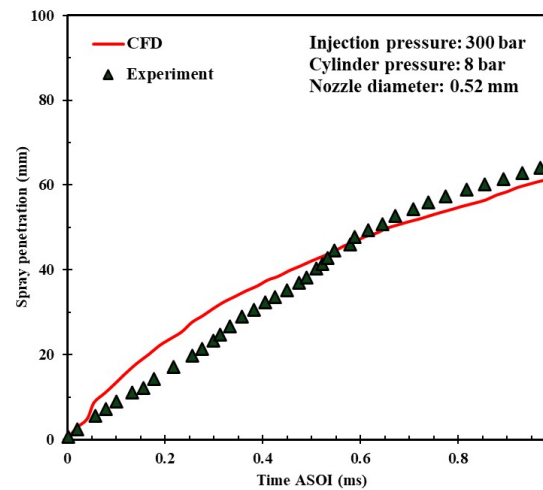
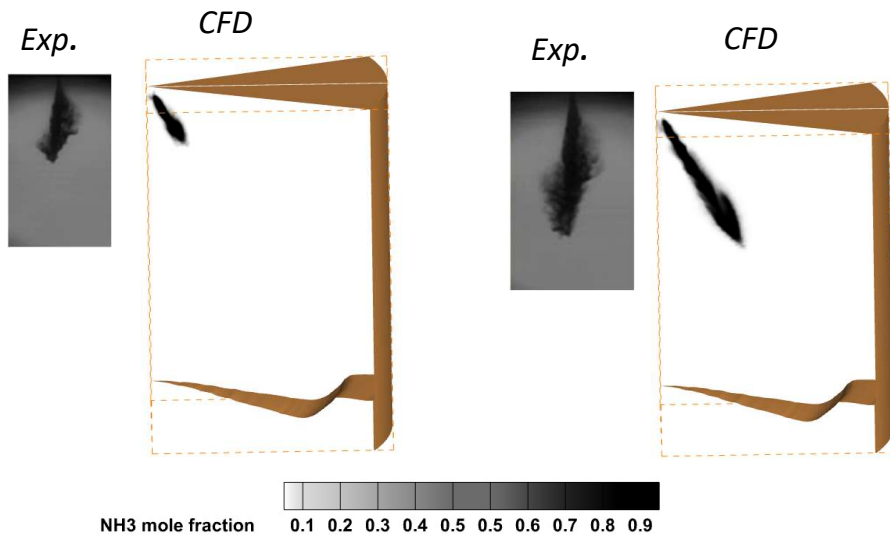
- Wärtsilä DF32 Engine, 3.48 MW with H<sub>2</sub> enrichment
- 1/8 sector model with 8-hole diesel and ammonia injector representation.
- 1.15m cells/sector; base cell  $\Delta x = 2.7$  mm; AMR near jets/walls
- Direct liquid ammonia injection when AES is 90% at fixed SOI diesel -25 CAD



Bore × Stroke	32 cm×40 cm
Compression Ratio	16:1
Number of cylinders	6
Displacement volume	32.2 L/cyl (192l)
Cylinder output power	580 kW/cyl
Engine speed	750 rpm
Intake valve close	-225 CA aTDC
Exhaust valve open	140 CA aTDC

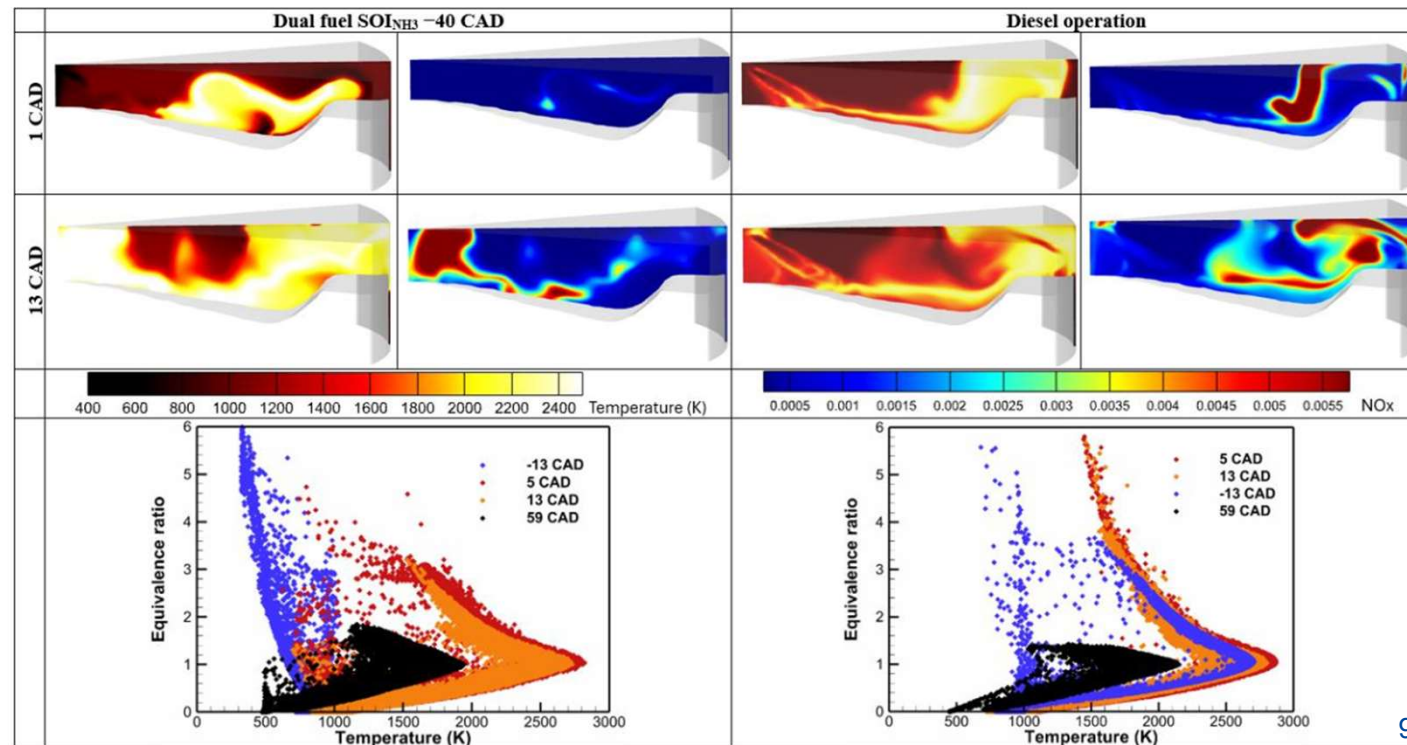
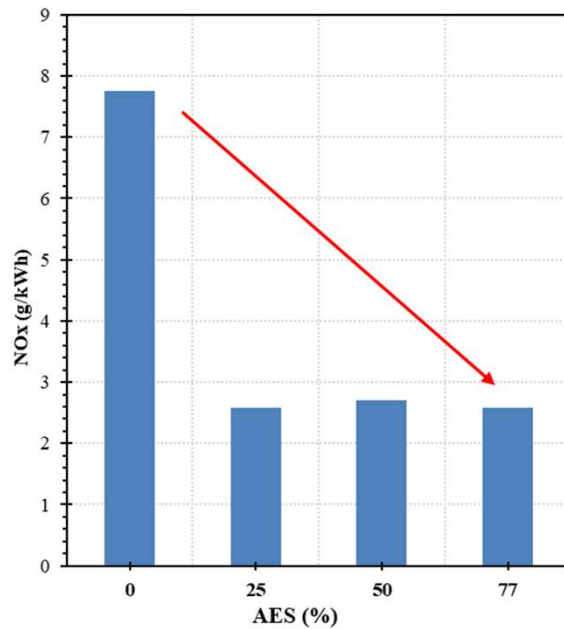
# Validation of the liquid-ammonia spray model

- Spray penetration was first validated under controlled conditions.
- The validated spray model was then used to analyse in-cylinder combustion and emissions formation



## NOx formation dual-fuel marine engine model

- Ammonia reduced NOx emission from 7.76 g/kWh for pure diesel to 1.16 g/kWh for direct dual fuel injection
- Late injection of ammonia decreases NOx emissions due to decrease in local and peak cylinder temperature

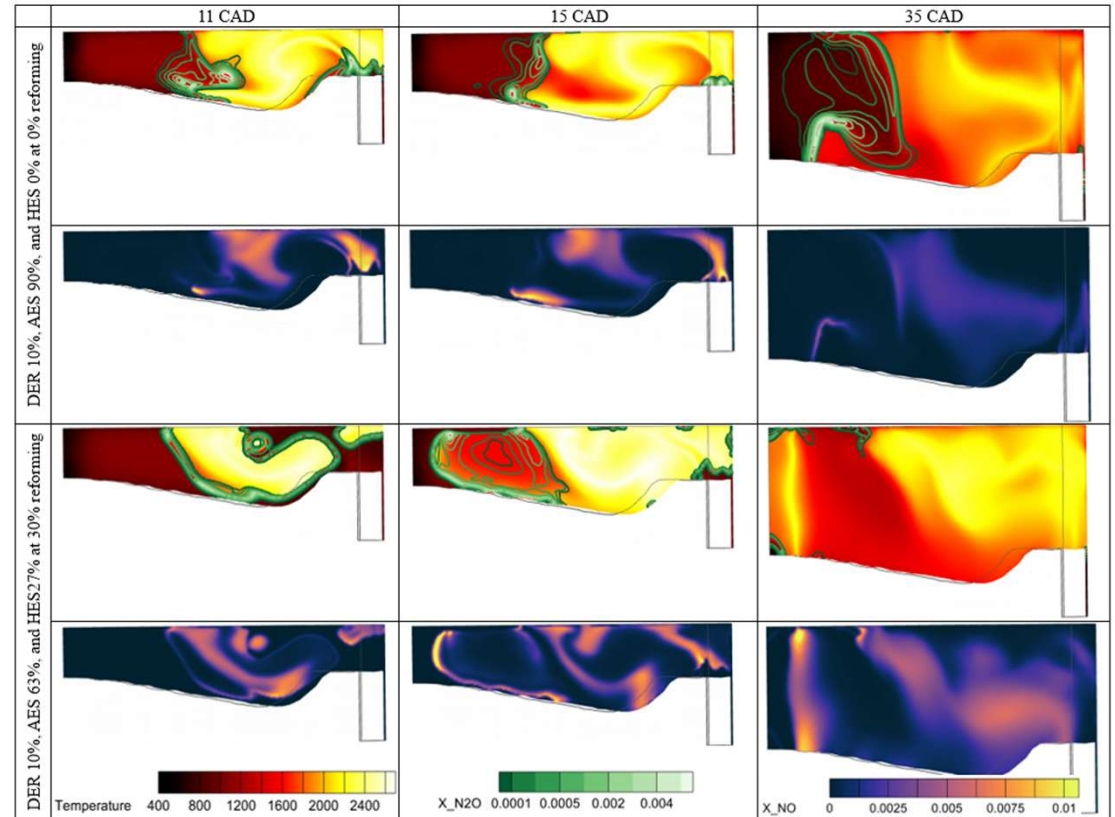
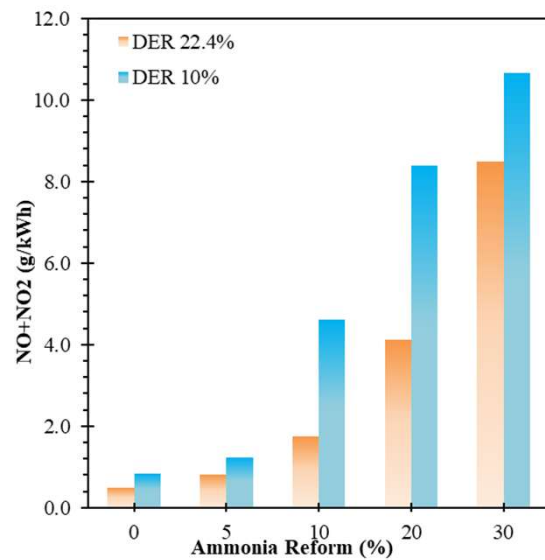


# NO<sub>x</sub> formation dual-fuel marine engine model

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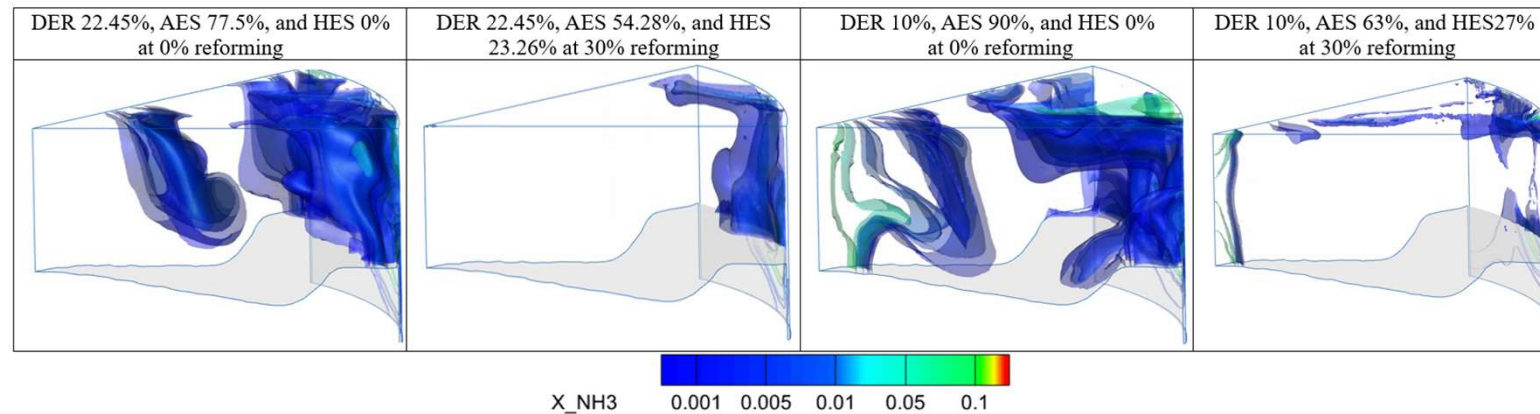
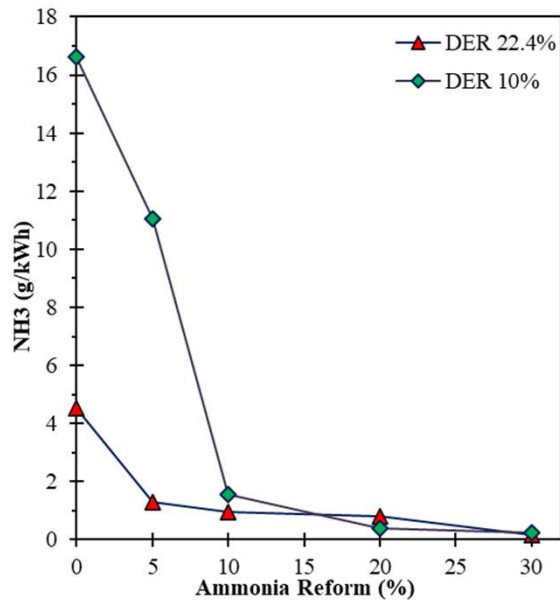
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- At 30% reforming, NO<sub>x</sub> increases from 0.83 to 10.67 g/kWh for DER 10%.
- H<sub>2</sub> enrichment improves flame propagation, expands the high-temperature region and increases the H/O/OH radical pool.



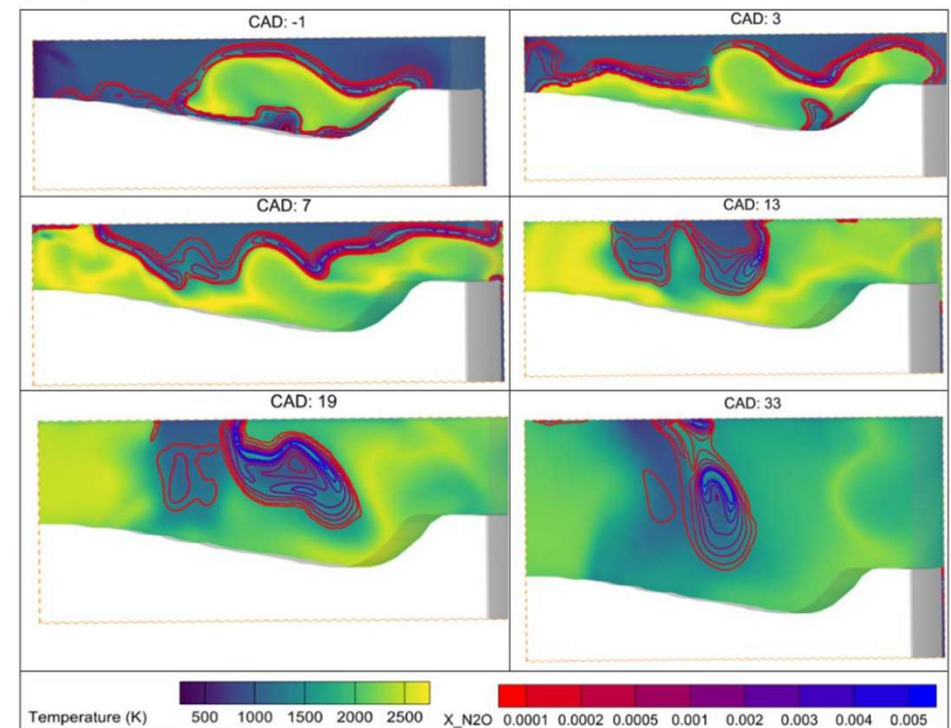
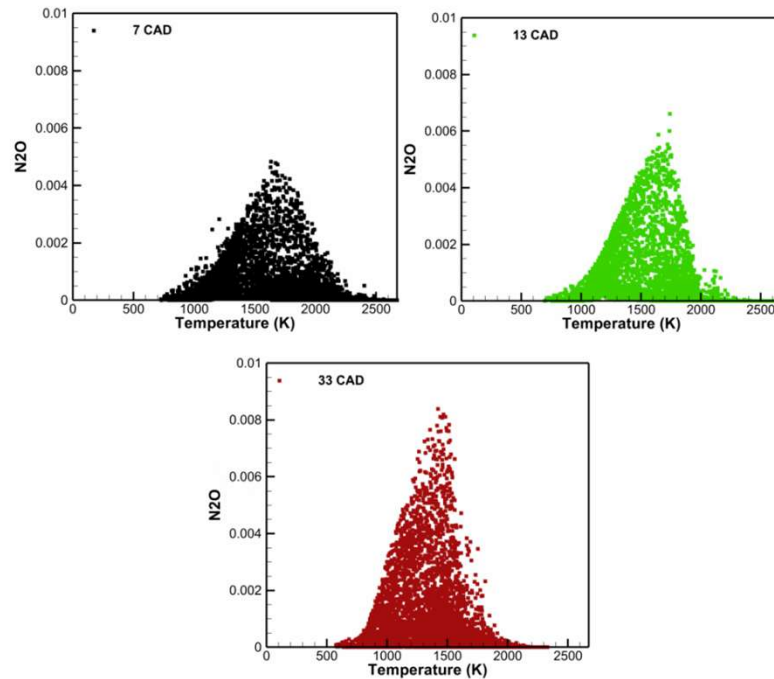
# NH<sub>3</sub> in dual-fuel marine engine with H<sub>2</sub>

- Lower diesel energy increases NH<sub>3</sub> slip: 4.52 → 16.63 g/kWh when DER decreases from 22.4% to 10%.
- Ammonia reforming sharply reduces NH<sub>3</sub> slip to 0.18–0.24 g/kWh at 30% reforming.
- H<sub>2</sub>-rich reformat improves flame propagation and increases the H/OH radical pool, accelerating NH<sub>3</sub> oxidation.
- Residual NH<sub>3</sub>-rich regions contract markedly, enabling near-zero NH<sub>3</sub> slip, even at AES 90%.



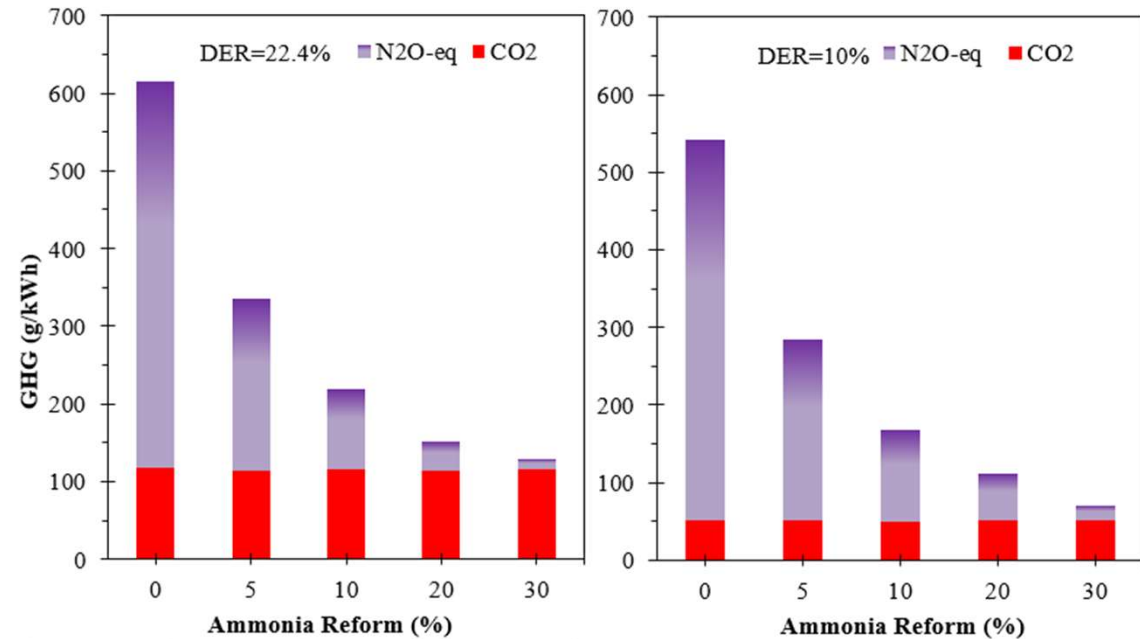
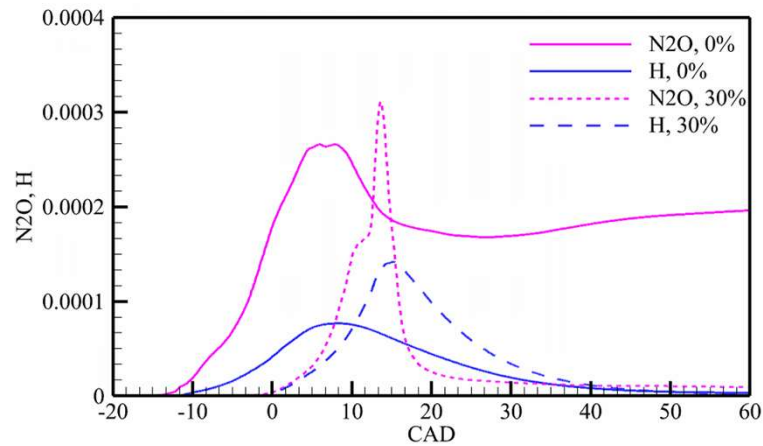
## N<sub>2</sub>O in ammonia dual-fuel marine engine model

- N<sub>2</sub>O mainly forms at 1000–1600 K, not in the hottest flame regions.
- At AES = 77%, N<sub>2</sub>O first appears near the flame front and NH<sub>3</sub>-rich pockets.
- At 19-33 CAD, residual NH<sub>3</sub> and NO can continue forming N<sub>2</sub>O during expansion.
- Better NH<sub>3</sub>-pilot overlap reduces N<sub>2</sub>O formation.



# N<sub>2</sub>O in dual-fuel marine engine with H<sub>2</sub>

- H<sub>2</sub> from ammonia reforming increases the H/OH radical pool, accelerating NH<sub>3</sub> consumption and N<sub>2</sub>O decomposition.
- For AES90 without reforming, weak H-radical availability allows N<sub>2</sub>O to survive during expansion.
- Total GHG decreased from 542.6 to 70.2 g/kWh for AES90, an 87.1% reduction.



# 1D model of ammonia-fuelled marine engine

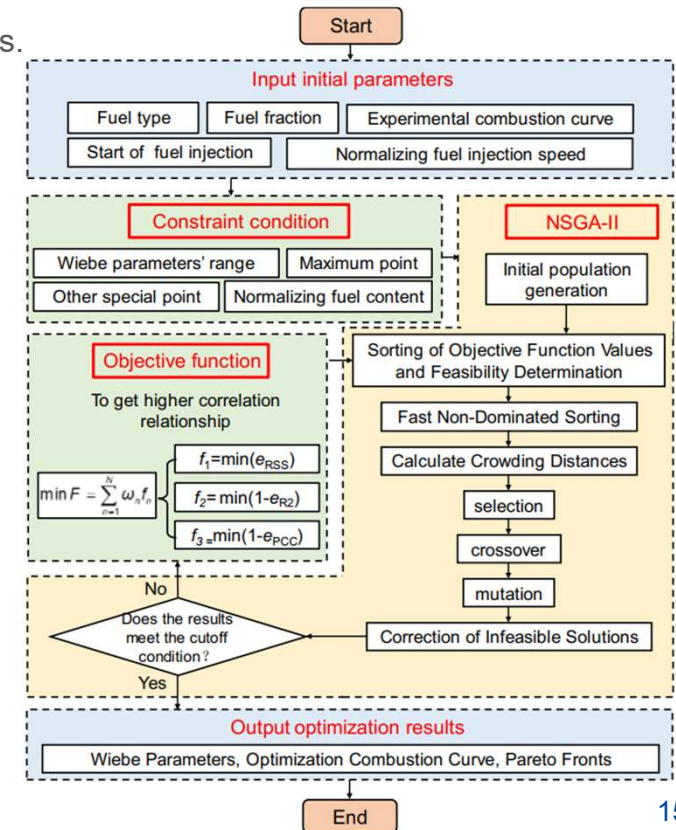
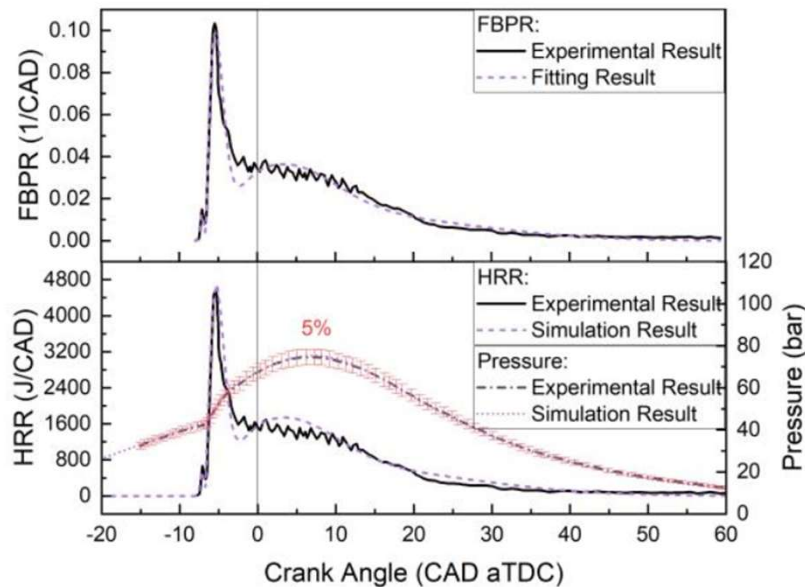
(Design and Optimisation of Propulsion Systems)

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# 0D/1D ammonia–diesel marine engine model

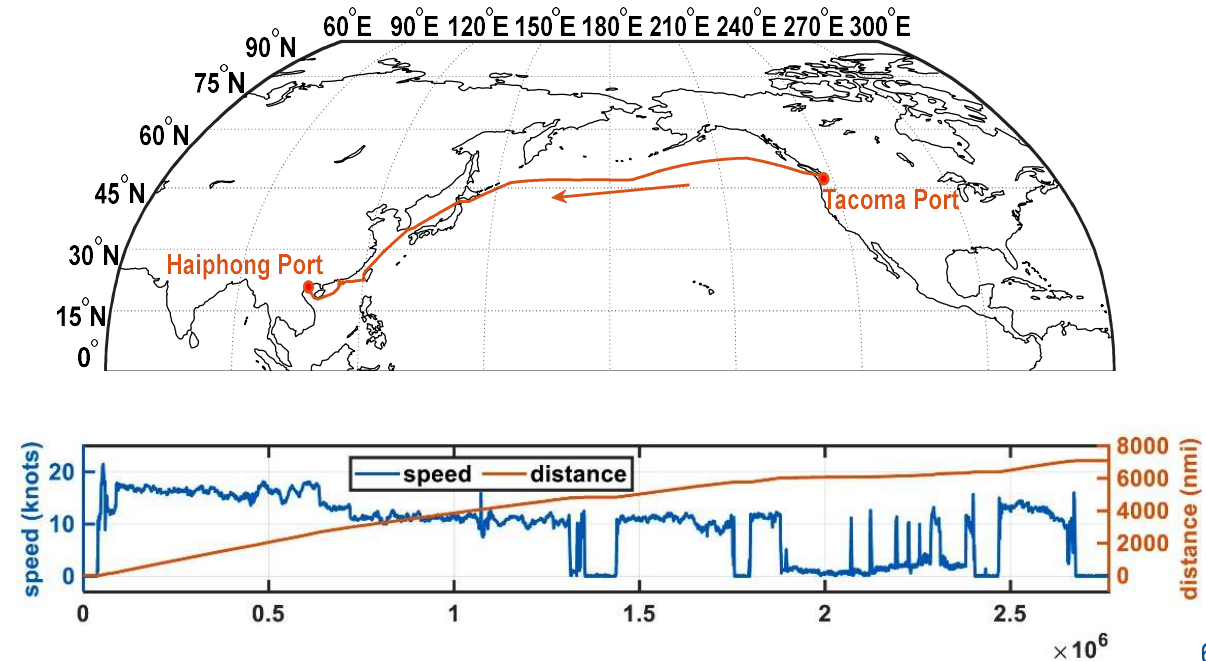
- GT-Power 1D model was developed for the six-cylinder Wärtsilä 32 marine engine (3.48 MW).
- Multi-Wiebe combustion model captures the premixed, main/diffusion and tail heat-release phases.
- NSGA-II optimisation calibrates the Wiebe parameters against experimental pressure and HRR data
- 1D model enables rapid engine-performance prediction and ship powertrain optimisation



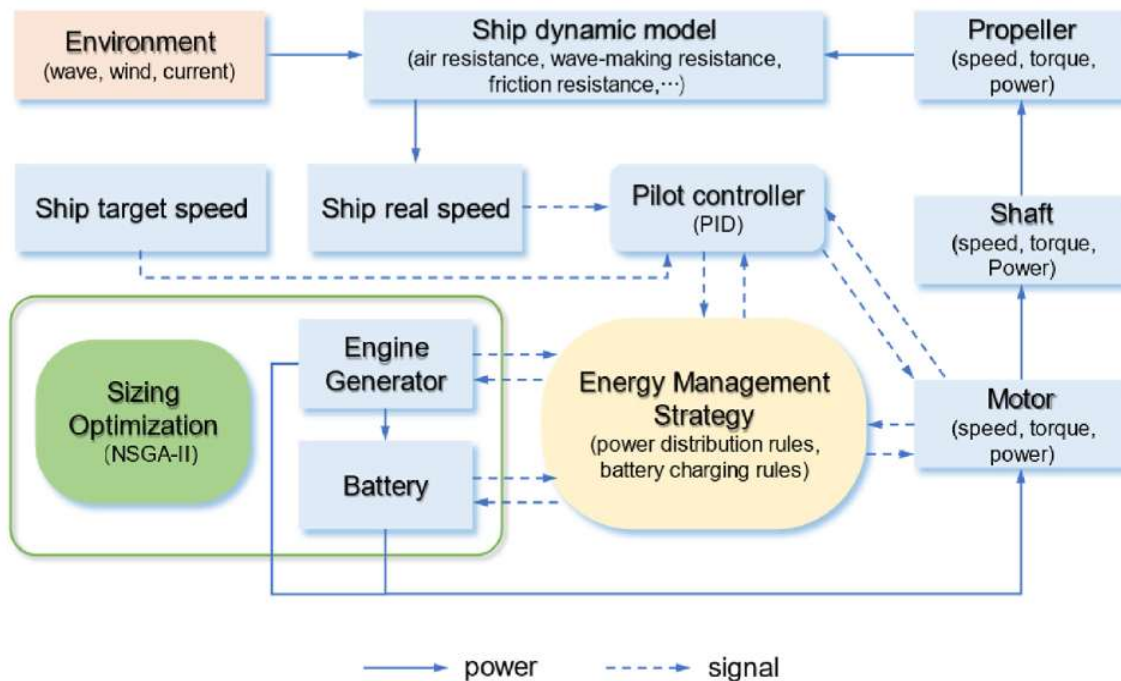
# Design and optimisation of ammonia-fuelled propulsion systems

- 32-day sailing route from Tacoma Port, USA to Haiphong Port, Vietnam.
- Total sailing distance of around 8000 nautical miles.
- Vessel speed profile was used to drive the dynamic powertrain model.
- Large variation in propulsion demand makes engine oversizing and part-load operation.

Main parameters for the container ship.	Value
Length (m)	330
Breadth (m)	48
Depth (m)	27
Design draught (m)	13
70 %DWT for containerships (tonnes)	92,785
Propeller diameter (mm)	9,700
Number of blades	5
Number of Propeller set	1



# Model and optimisation framework



## Integrated physics-based powertrain model

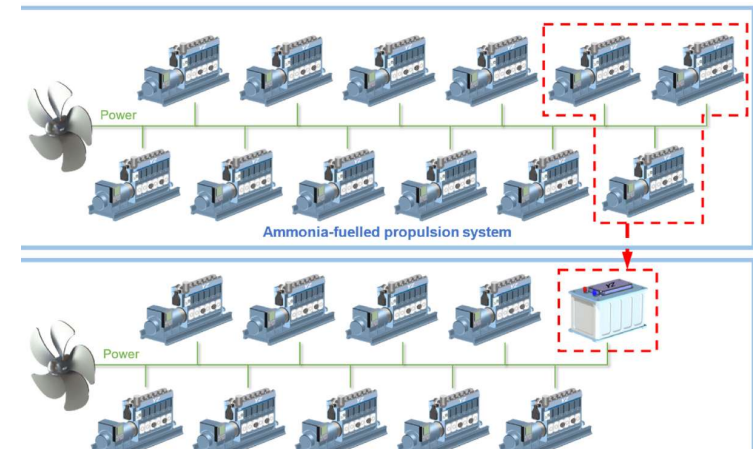
- Ammonia engines, battery pack, motor, shaft and propeller are coupled with ship-resistance and speed-control models.
- NSGA-II is used for multi-objective sizing with CAPEX, OPEX and EEXI as objectives.
- Rule-based EMS allocates engine and battery power under dynamic operating conditions.

## EMS logic

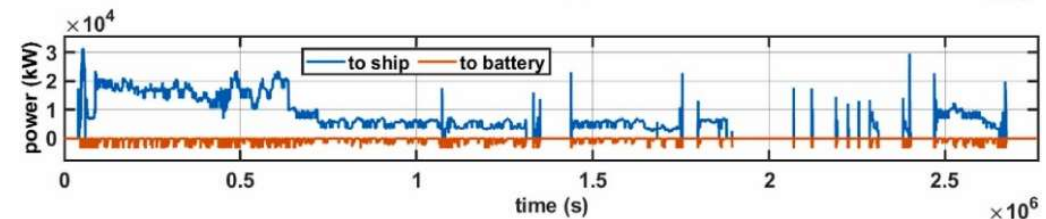
- Operate ammonia engines above 50% load when possible.
- Maintain battery SOC within 20–90%.
- At SOC >80%, battery can stop charging and supply propulsion demand.

# Optimal system sizing

- Hybrid solution removes 3 ammonia gensets compared with the ammonia-only configuration.
- The selected 4.23 MWh battery mainly supports peak shaving and low-load operation.
- Retaining 9 engines provides practical redundancy for maintenance and navigation robustness.



Powertrain system	A. conventional	B. NH <sub>3</sub> engine	C. NH <sub>3</sub> hybrid
engine type	2-stroke HFO engine	4-stroke ammonia genset	4-stroke ammonia genset
engine number	1	12	9
cylinder number	8	72	54
engine rated power (kW)	42,420	41,760	31,320
battery cell number	-	-	40,300
battery capacity (kWh)	-	-	4,230.49



**-25%**

Rated engine power vs ammonia-only case

**185 MWh**

Energy supplied from battery to propulsion

**4.23 MWh**

Battery capacity in optimal hybrid sizing

# Single-route environmental and economic analysis

- NH<sub>3</sub> hybrid reduces CO<sub>2</sub> by 79.5% compared with the baseline.
- EEXI decreases from 3.94 to 0.80 gCO<sub>2</sub>/(t·nmi).
- Hybrid system reduces OPEX by ~\$19.5k per route compared with NH<sub>3</sub>-only.
- However, ammonia systems remain more expensive than HFO because of high fuel cost.

	A. conventional	B. NH3 engine	C. NH3 hybrid
equipment volume (m <sup>3</sup> )	1,980.00	1,518.53	1,154.91
equipment weight (t)	2,025.00	684.00	553.30
CO <sub>2</sub> emissions (kg)	2,594,424.44	535,443.30	531,646.02
CO <sub>2</sub> tax (\$)	985,883.29	203,468.45	202,025.49
fuel consumption (kg)	809,240.31	243,861.19	243,856.00
CAPEX (\$)	39,373.66	58,973.55	64,092.19
OPEX (\$)	1,628,539.86	2,435,967.20	2,416,489.55
EEXI (gCO <sub>2</sub> /(t·nmi))	3.9453	0.8142	0.8085

**79.5%**

CO<sub>2</sub> reduction for NH<sub>3</sub> hybrid vs conventional

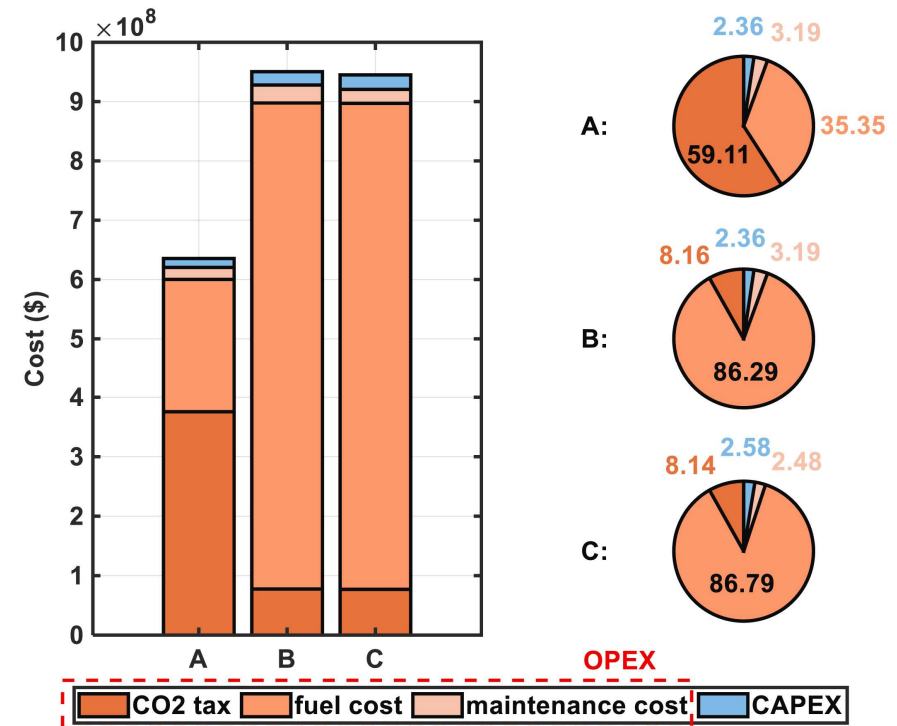
**0.80 gCO<sub>2</sub>/(t·nmi)**

Lowest EEXI among the three architectures

$$EEXI = \frac{\text{Engine Power (kW)} \times \text{Specific Fuel Consumption (g/kWh)} \times \text{CO}_2 \text{ Conversion}}{\text{Capacity (DWT)} \times \text{Ship Speed (knots)}}$$

# Lifecycle environmental and economic analysis

- Conventional powertrain has the lowest lifecycle cost: approx. \$635 million.
- Ammonia-only system is highest: approx. \$950 million.
- Hybrid ammonia system is slightly lower than the ammonia-only by about \$5 million.
- For ammonia systems, fuel cost exceeds 86% of lifecycle expenditure.
- For the conventional system, CO<sub>2</sub> taxation dominates at 59.11% of lifecycle cost.
- The decarbonisation case is technically strong, but economic feasibility depends on ammonia price reduction and stronger carbon-cost pressure.



# Summary

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# Summary

- Developed and validated 3D CFD and 0D/1D models for ammonia–diesel dual-fuel marine engines.
- Direct liquid-ammonia injection and optimised injection timing reduced NO<sub>x</sub> emissions by approximately 85%.
- On-board ammonia reforming produces H<sub>2</sub>-rich reformat, improving flame propagation and reducing NH<sub>3</sub> slip and N<sub>2</sub>O emissions.
- At AES 90%, 30% reforming reduced NH<sub>3</sub> slip by 98.6%, and decreased total GHG emissions by 87.1%.
- A ship-level powertrain model was developed and optimised for ammonia-only and ammonia–battery hybrid propulsion systems.
- The NH<sub>3</sub>-hybrid system reduces route-level CO<sub>2</sub> emissions by 79.5% and decreases EEXI from 3.94 to 0.80 gCO<sub>2</sub>/(t·nmi)

# Publications

1. Nadimi, Ebrahim et al. " A CFD Study on Ammonia Combustion and Performance of A Dual-Fuel Marine Engine " **Fuel**, (2026) 427, 139951
2. Debnath, Victor et al. "Methanol Spray Characterisation with Different Fuel blend under Flash Boiling Conditions" **Fuel** (2026), 140370.
3. Nadimi, Ebrahim et al. " Experimental study of liquid ammonia injection timing in rapeseed methyl ester dual injection engine " **Energy** (2025), 335, 137919.
4. Zhang, Yan, et al. "Advancing maritime decarbonisation: Design and optimisation of ammonia-fuelled propulsion systems." **Journal of Cleaner Production** 535 (2025): 147145.
5. Zhang, Yan, et al. "Genetic algorithm-assisted multi-objective optimization for developing a Multi-Wiebe Combustion model in ammonia-diesel dual fuel engines " **Energy**, (2025) 325, 136181.
6. Eyisse E.Flora, et al. "Ammonia Combustion: Internal Combustion Engines and Gas Turbines " **Energies**, (2025) 18(1), 29
7. Zhang Y, Yu J, Zhao N, et al. Particle swarm optimization for a hybrid freight train powered by hydrogen or ammonia solid oxide fuel cells. **International Journal of Hydrogen Energy**, (2024), 72: 626-641.
8. Farrukh S, Li M, Kouris G D, et al. Pathways to Decarbonization of Deep-Sea Shipping: An Aframax Case Study. **Energies**, (2023), 16(22): 7640.
9. Li M, Ngwaka U, Korbekandi R M, et al. A closed-loop linear engine generator using inert gases: A performance and exergy study. **Energy**, (2023), 281: 128278.

Thank you for  
your attention

